Submit To Approp Two Copies		State of New Mexico Energy, Minerals and Natural Resources							Form C-105									
District I 1625 N. French Dr.		Energy, Minerals and Natural Resources							Revised April 3, 2017 1. WELL API NO.									
District II 811 S. First St., Art	All so	0 4 2001 Conservation Division							30-025-44232									
District III	17.	The Conservation Division							2. Type of Lease									
1000 Rio Brazos Re District IV			1	1220 South St. Francis Dr. Santa Fe, NM 87505							STATE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.							
											ு ். இரியத்தில் ஆர்.							
	WELL COMPLETION OF RECOMPLETION REPORT AND LOG											5. Lease Name or Unit Agreement Name						
Gettysburg State Com																		
M COMPLET	COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)											6. Well Number:						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																		
7. Type of Comp		□ work	OVER 🗆	DEEPE	ENING	□PLUGBACK	(□ D	IFFERE	ENT RESERV	VOIR	OTHER							
8. Name of Opera											9. OGRID							
COG Opera 10. Address of O		LC									229137							
2208 W. M	•	eet									11. Pool name or Wildcat Antelope Ridge; Bone Spring, West							
Artesia, NN											7 1111010	PC I	inago, i	20110	opini	5, 11 000		
12. Location	Unit Lt		on	Township Range			Lot	······································	Feet from the		N/S Line	+	Feet from the		Line	County		
Surface:	С	16		23S		34E			244		North	rth 1510		Wes	t	Lea		
BH:	E	21		23S		34E			2399		North	314		Wes		Lea		
13. Date Spudded 5/20/18	1 14. Ľ	Date T.D. R 6/10/1		15. I	Date Rig	Released 6/18/18		16	6. Date Comp		(Ready to Pro 1/13/18	duce)			-	and RKB, 425' GR		
18. Total Measure	ed Depth			19. F	lug Bac	k Measured Dep	th	20). Was Direc		l Survey Made		RT, GR, etc.) 3425' GR 21. Type Electric and Other Logs Run					
	18,96					18,770'				Y	es				None			
22. Producing Interval(s), of this completion - Top, Bottom, Name 11,592-18,740' Bone Spring																		
23.		•				ING REC	ORD			ring								
CASING SIZ	ZE		GHT LB./I	FT.		DEPTH SET	-+		OLE SIZE 17 1/2"		CEMENT				AMOUN	T PULLED		
13 3/8" 9 5/8"			54.5# 40 #			1450' 5052'	+		12 1/4"			500 sz 650 sz						
5 1/2"			20#			18890'			8 3/4"			500 s		+				
														_				
24.	.,				LIN	ER RECORD				25.			IG RECO	ORD				
SIZE	TOP		BOT	TTOM SACKS CEME			ENT	SCREEN SL			ZE DEPTH SET 2 7/8" 10698'				PACKER SET 10688'			
26. Perforation	record (i	interval, siz	e. and nur	nber)		l		27 A(TOH2 OF	FR		MEN				.0000		
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, DEPTH INTERVAL AMOUNT AND K								ND MATERIAL USED										
11592-18740				J' (1200)					592-18740	0'	Acdz w/134,271 gal 7 ½%; Frac with							
1			<u> </u>						14,531,274# sand & 13,699,230 gal fluid									
20						1	DDO	DIIC	TION									
28. Date First Produc	tion		Producti	ion Meth	nod (Flo	wing, gas lift, pu)	Well Statu	(Prod	or Shut-i	n)				
	3/18					Flowin						. , oa		n) lucing	3			
Date of Test	Date of Test Hours Tested C			Choke Size Prod'n For Test Period 2 Hrs					ol -	- MCF	ter - Bbl.			il Ratio				
11/13/18 Flow Tubing	Casir	24 ng Pressure	Cale	17/64" Test Period 2 Hrs			irs	725 Gas - MCF			903 Water - Bbl.		876	ity _ A1	l PI <i>- (Cori</i>	.)		
Press. 4000#	1	2400#	Hou	ır Rate	1	725			903	-	876		On Grav	ity - Au	11-(0077	"		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Juan Villalobos																		
31. List Attachments																		
Surveys 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date:																		
6/18/18																		
34. If an on-site b	urial was	used at the	well, rep	ort the e	xact loca	ation of the on-s	ite buria	ıl:				L		J, 11				
						Latitude					Longitude				NAI			
I hereby certif		-			n both	sides of this Printed	form i	s true	and comp	lete	to the best o	f my	knowled	ge and	d belief			
Signature Amanda Avery Title Regulatory Tech Date 1/2/19																		
E-mail Address: aavery@concho.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sout	heasterr	New Mexico	Northwestern New Mexico				
T. Rslr_	_1215'	T. Canyon_		T. Ojo Alamo	T. Penn A"		
T. Salt	1518'	T. Strawn		T. Kirtland	T. Penn. "B"		
B. Salt		T. Atoka		T. Fruitland	T. Penn. "C"		
T. Yates		T. Miss		T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville		
T. Queen_		T. Silurian		T. Menefee	T. Madison		
T. Grayburg_		T. Montoya		T. Point Lookout	T. Elbert		
T. San Andres		T. Rustler		T. Mancos	T. McCracken		
T. Glorieta		T. Lamar	4995'	T. Gallup	T. Ignacio Otzte		
T. Paddock		T. Bell Canyon	5075'	Base Greenhorn	T. Granite		
T. Blinebry		T. Cherry Canyon	5935'	T. Dakota			
T.Tubb		T. Brushy Canyon	7291'	T. Morrison			
T. Drinkard		T. Bone Spring GL	8575'	T.Todilto			
T. Abo		T. 1 st Bone Spring	9700'	T. Entrada			
T. Wolfcamp		T. 2 nd Bone Spring-San	d 10433'	T. Wingate			
T. Penn		T. 2nd Bone Spring	10666'	T. Chinle			
T. Cisco (Bough C)		T. 3 rd Bone Spring	11191'	T. Permian			
					OH OD CAS		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology