Submit To Appropriate District Office Two Copies District 1 1625 N. French Dr., Hobbs, NM 88240				State of New Mexico Energy, Minerals and Natural Resources					Form C-105 Revised April 3, 2017									
1 500 4 74 87				IAN 07 2019 Conservation Division						1. WELL API NO. 30-025-44471								
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410				1220 South St. Francis Dr.							2. Type of Lease STATE ☐ FEE ☐ FED/INDIAN							
District IV 1220 S. St. Francis	1220 South St. Francis Dr.						3. State Oil & Gas Lease No.											
		LETI	ON OR	RECOMPLETION REPORT AND LOG														
4. Reason for filing:									5. Lease Name or Unit Agreement Name RED BUD 25 36 32 STATE COM									
⊠ COMPLETI	ON REI	PORT (1	Fill in box	es #1 thro	ugh #31	for State and Fee	e well:	s only)			ı	6. Well Number:						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 th #33; attach this and the plat to the C-144 closure report in according to the C-144 closure report r											115H							
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																		
8. Name of Opera AMEREDEV (itor									9. OGRID 372224								
10. Address of Or		KWAY	BUILDIN	IG 1, SUITE 275 AUSTIN, TX 78735							11. Pool name or Wildcat JAL; WOLFCAMP, WEST [33813]							
	Unit Ltr		ection	Township		Range	Lot			Feet from th		N/S Line		Feet from the		Line	County	
	0	32	2	25S		36E	0			200		S		2290			LEA	
вн:	В	29	9	25S		36E	В			200		N	2318		Е		LEA	
13. Date Spudded 5/24/18	8/7/13	8	. Reached	15. Date Rig Released 8/11/18				16. Date Completed (Ready to Pro 12/15/18				RT, GR, etc.) 3003		' GR				
18. Total Measure 21668				19. Plug Back Measured Depth 20. Wa 21607 Yes				tional	Survey Made	?	21. Ty GR	ype Electric and Other Logs Run						
22. Producing Into 11,365' TVD	- Top, Bottom, Name camp A																	
23.					CAS	ING REC	ORI				ring							
CASING SIZ	E .	WE	EIGHT LB						HOLE SIZE			CEMENTING RECORD AMOUNT P			PULLED			
13.375 10.75			54.5 45.5	1298 5063				17.5 12.25			1100 sks 910 sks							
7.625	·		29.7	11049			_	9.875			940 sks				·—-			
5.5			20	21607				6.75			1365 sks							
					L					<u> </u>								
SIZE	TOP		Re	ВОТТОМ		LINER RECORD M SACKS CEME		T SCREEN]	25. SIZ			NG REC		PACKI	ER SET	
	1.5.			1 20110.00						·		2.875		11080		11080		
26. Perforation	record (ii	nterval, s	size, and n	umber)						D, SHOT, NTERVAL		CTURE, CI						
21554' – 11,809' // 3-1/8" 4814 Holes				21,554'-1					•	Frac w/ 22,3					l fluid			
21,554'-11,809' // 3-1/8" 4814 Holes 21,554'-11,809' Frac w/ 22,321,790 lbs Proppant / 520,949 bbl fluid																		
20	· - · · · · ·						DDC	MI	<u></u>	TION		<u> </u>						
28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) PRODUCING PROD																		
Date of Test Hours Tested 12/28/2018 24		C 64	l l		Prod'n For Test Period				Bbl Gas		s - MCF		Water - Bbl. 2060		Gas - O	il Ratio		
		alculated 24- Oil - Bbl. our Rate				Gas - MCF		Į.	Water - Bbl.		Oil Gravity - Al 45		PI - <i>(Cori</i>	:.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																		
FLARED 31. List Attachmer C-102, C-103, C-1	nts 04 Dire	ctional S	Survey Ac	Complete	od Plat	·									·-··		<u> </u>	
_						with the location	n of th	ne temr	Mra	ry nit				33 D	ig Releas	e Date 9/	11/18	
	32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date: 8/11/18 34. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
JT. II AII OII-SILE DU	miai Mai	uovu al I	uic Well, F	port me e	AGU 1001	ation of the on-si Latitude	iie vul	ıaı.				Longitude				NAI	D83	
I hereby certify	that th	ie infoi	rmation	shown c		sides of this j	form	is tru	ie a	nd compl	ete t		f my	knowle	dge an			
Signature <	3	73	<u> </u>	•		rinted Jame Zach	nary]	Boyd			T	itle Operati	ons S	Superin	tendent	Date 1	/3/2019	
E-mail Address	s zboyd	l@ame	eredev.ce	om														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

So	utheaster	n New Mexico	Northwestern New Mexico				
T. Anh	1,230'	T. Canyon		T. Ojo Alamo	T. Penn A"		
T. Salt	1,662'	T. Strawn		T. Kirtland	T. Penn. "B"		
B. Salt	3,353'	T. Atoka		T. Fruitland	T. Penn. "C"		
T. Yates		T. Miss		T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville		
T. Queen		T. Silurian		T. Menefee	T. Madison		
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert		
T. San Andres		T. Simpson		T. Mancos	T. McCracken		
T. Glorieta		T. McKee		T. Gallup	T. Ignacio Otzte		
T. Paddock		T. Ellenburger		Base Greenhorn	T.Granite		
T. Blinebry		T. Gr. Wash		T. Dakota			
T.Tubb_		T. Delaware Sand		T. Morrison			
T. Drinkard		T. Bone Springs	8,106'	T.Todilto			
T. Abo		Т.		T. Entrada			
T.Wolfcamp	11,579'	Т.		T. Wingate			
T. Penn		Т		T. Chinle			
T. Cisco (Bough C)		T.		T. Permian			

OIL OR GAS

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
			to
	IMPORT	•	
include data on rate of wa	ter inflow and elevation to which	ch water rose in hole.	
No. 1, from	to	feet	
		feet	
		DD An 1 122 11 C	

LITHOLOGY RECORD (Attach additional sheet if necessary)

				(Tittaen additional broot if hecospary)								
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology				
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