

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-44443

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Encore M 21 Fee

8. Well Number 002

9. OGRID Number 370080

10. Pool name or Wildcat
Wantz;Abo; Drinkard; Tubb Blindbry;

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Breitburn Operating LP

3. Address of Operator
1111 Bagby Street, Suite 1600 Houston, TX 77002

4. Well Location
Unit Letter A : 2130 feet from the South line and 1765 feet from the West line
Section 21 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3361'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-9-2018 Baker Hughes ran 3Combo, Induction and Acoustilog
10-17-2018 Capitan ran CBL
12-1-2018 MIRU PU to frac Abo, Blinbry, Drinkard & Tubb
12-5-2018 Abo: perf 6735-6755 (6spf @ .41" x 38"). Frac with 239 bbbs 15% HCL, 916 bbbs 15# XL & 52 mlbs 30-50 prop
Drinkard: 6580-6600 (6spf @ .41" x 38"). Frac with 143 bbbs 15% HCL, 2723 bbbs 15# XL & 241 mlbs 30/50 prop
12-6-2018 Tubb: 6145-6165 (6spf @ .41" x 38"). Frac with 143 bbbs 15% HCL, 1989 bbbs 15# XL & 152 mlbs 30/50 prop
Blinbry: 5860-5800 (6spf @ .41" x 38"). Frac with 140 bbbs 15% HCL, 2021 bbbs 15# XL & 173 mlbs 30/50 prop
5510-5530 (6spf @ .41" x 38"). Frac with 119 bbbs 15% HCL, 1785 bbbs 15# XL & 137 mlbs 30/50 prop
12-13-2018 Well put on production

Spud Date:

10-16-2018

Rig Release Date:

12-7-2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE charlotte.nash@breitburn.com
Digitally signed by
charlotte.nash@breitburn.com
DN: cn=charlotte.nash@breitburn.com
Date: 2019.01.08 09:14:40 -0500

TITLE

Regulatory Analyst

DATE

1-8-2019

Type or print name

Charlotte Nash

E-mail address:

charlotte.nash@mavresources.com

PHONE:

713-632-8730

For State Use Only

APPROVED BY:

Karen Sharp

TITLE

Staff Mgr

DATE

1-8-19

Conditions of Approval (if any):