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Submit 1 Copy To Appropriate District	trict State of New Mexico			Form C-103
Office Energy M	Fnerov Minerals and Natural Resources			Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 DISTRICT II – (575) 748-1283			WELL API NO.	
			30-025-44160	
District III - (505) 334-6178 2019 1220 South St. Francis Dr.			5. Indicate Type of Lease STATE ☑ FEE □	
811 S. First St., Artesia, NM 88210 CONSERVATION DIVISION District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 874JAN 1 0 2019 1220 South St. Francis Dr. District IV - (505) 476-3460 Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM				
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Gettysburg State Com	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 12H	
2. Name of Operator			9. OGRID Number	
COG Operating LLC			229137	
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210			10. Pool name or Wildcat Antelope Ridge; Bone Spring, West	
4. Well Location				
Unit Letter B: 200 feet from the North line and 1390 feet from the East line				
Section 16 Township 23S Range 34E NMPM Lea County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3412' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A DOWNHOLE CASING MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB OTHER: Completion Operations OTHER: Completion Operations OTHER: Completion Operations OTHER: Completion or recompleted operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 6/25/18 - 6/26/18 Test annulus to 1500# for 30 mins. Good test. Ran CBL. TOC @ 50'. Set CBP @ 18,715'. Test to 10,899#. Test good. Perf 18,680-18,690. Injection test. 7/13/18 to 7/26/18 Perf 11,633-18,554' (1170). Acdz w/ 125,664 gal 7-1/2%; frac w/ 13,888,334#sand & 12,422,682 gal fluid.				
8/31/18 to 9/1/18 Drill out CFP's. Clean down to PBTD @ 18,548'.				
9/15/18-9/16/18 Set 2 7/8" 6.5# L-80 tbg @ 10,719		alled gas lift sy	rstem.	
11/24/18 Began flowback & testing. Date of first production.				
			· -	
Spud Date: 4/21/18	Rig Release Date:		5/24/18	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Amunda Avery TITLE: Regulatory Tech II DATE: 01/08/19				
Type or print name: Amanda Avery E-mail address: aavery@concho.com PHONE: (575) 748-6962				
For State Use Only				
APPROVED BY: Suren Sharp TITLE Staff Mgr DATE 1-14-19				