

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Matador Production Company 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240		<sup>2</sup> OGRID Number 228937
		<sup>3</sup> Reason for Filing Code/ Effective Date New Production
<sup>4</sup> API Number 30 - 025-44332	<sup>5</sup> Pool Name Dogle Draw; Delaware	<sup>6</sup> Pool Code 17980
<sup>7</sup> Property Code 320549	<sup>8</sup> Property Name Leslie Federal Com	<sup>9</sup> Well Number 214H

II. <sup>10</sup> Surface Location

UL or lot no. P	Section 17	Township 25S	Range 35E	Lot Idn	Feet from the 390'	North/South Line South Line	Feet from the 524'	East/West line East	County Lea
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<sup>11</sup> Bottom Hole Location

UL or lot no. A	Section 17	Township 25S	Range 35E	Lot Idn	Feet from the 232'	North/South line North Line	Feet from the 326'	East/West line East	County Lea
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code flowing	<sup>14</sup> Gas Connection Date 9/29/2018	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
214984	Plains Marketing LP 1734 Preston Rd., Suite 140 Dallas, TX 75252	O
2797130	Lucid Energy Delaware, LLC 105 S 4 <sup>th</sup> , Artesia, NM 88210	G

IV. Well Completion Data

<sup>21</sup> Spud Date 6/28/2018	<sup>22</sup> Ready Date 9/29/2018	<sup>23</sup> TD 17,231' 2482	<sup>24</sup> PBDT 17,133'	<sup>25</sup> Perforations 12,751'-17,088'	<sup>26</sup> DHC, MC ---
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8" J-55	978'	1245		
12 1/4"	9 5/8" J-55	5,462'	1650		
8 3/4"	7 5/8" P-110	4,358'	710		
8 3/4"	7 5/8" P-110	11,802'			
8 3/4"	7" P-110	12,731'			
6 1/8"	5 1/4" P-110	11,643'			
6 1/8"	4 1/4" P-110	17,231'	516		

V. Well Test Data

<sup>31</sup> Date New Oil 9/29/2018	<sup>32</sup> Gas Delivery Date 9/29/2018	<sup>33</sup> Test Date 10/20/2018	<sup>34</sup> Test Length 24	<sup>35</sup> Tbg. Pressure n/a	<sup>36</sup> Csg. Pressure 3250
<sup>37</sup> Choke Size 32/64	<sup>38</sup> Oil 1,971	<sup>39</sup> Water 4,163	<sup>40</sup> Gas 2,103		<sup>41</sup> Test Method Flowing

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Tammy R. Link*

Printed name:  
Tammy R. Link

Title:  
Production Analyst

E-mail Address:  
tlink@matadorresources.com

Date:  
12/18/2018

Phone:  
575-627-2465

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

*Karen Sharp*  
Staff Mgr  
12-18-18

Documents pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

5. Lease Serial No.  
NMNM136226

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator Contact: TAMMY R LINK  
MATADOR PRODUCTION COMPANYE-Mail: tlink@matadorresources.com

3a. Address  
5400 LBJ FREEWAY, SUITE 1500  
DALLAS, TX 75240

3b. Phone No. (include area code)  
Ph: 575-627-2465

8. Well Name and No.  
LESLIE FEDERAL COM 214H

9. API Well No.  
30-025-44332

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 17 T25S R35E Mer NMP SESE 390FSL 524FEL

10. Field and Pool or Exploratory Area  
DOGIE DRAW-DELAWARE

11. County or Parish, State  
LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No:NMB001079  
Surety Bond No:RLB0015172

See attached Casing and Cement Actuals.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #433432 verified by the BLM Well Information System  
For MATADOR PRODUCTION COMPANY, sent to the Hobbs

Name (Printed/Typed) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 08/30/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

Documents pending BLM approvals will  
subsequently be reviewed and scanned

7/13/2018 1:00  
7/15/2018 21:00 2.83333

Top of Prod Casing Float Collar (feet):	17133
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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM136226

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
MATADOR PRODUCTION COMPANY-Mail: tlink@matadorresources.com

8. Lease Name and Well No.  
LESLIE FEDERAL COM 214H

3. Address 5400 LBJ FREEWAY, SUITE 1500  
DALLAS, TX 75240

3a. Phone No. (include area code)  
Ph: 575-627-2465

9. API Well No.  
30-025-44332

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

10. Field and Pool, or Exploratory  
DOGIE DRAW, DELAWARE

At surface Sec 17 T25S R35E Mer NMP  
SESE 390FSL 524FEL

11. Sec., T., R., M., or Block and Survey  
or Area Sec 17 T25S R35E Mer NMP

At top prod interval reported below  
Sec 17 T25S R35E Mer NMP

At total depth NENE 232FNL 362FEL

12. County or Parish  
LEA

13. State  
NM

14. Date Spudded  
08/28/2018

15. Date T.D. Reached  
07/24/2018

16. Date Completed  
☐ D & A ☒ Ready to Prod.  
10/07/2018

17. Elevations (DF, KB, RT, GL)\*  
3254 GL

18. Total Depth: MD 17231  
TVD 12482

19. Plug Back T.D.: MD 17133  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
SUBMIT ELECTRONICALLY

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		978		1245			
12.250	9.825 J-55	40.0		5482		1650			
8.125	5.500 P-110	20.0		11643		516			
8.750	7.625 P-110	29.7	4358	11802		710			
6.125	4.500 P-110	13.5	11643	17231					
8.750	7.000 P-110	29.0	11802	12731					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875		11540						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)			12751 TO 17088	1.000	6	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12751 TO 17088	TOTAL ACID 469 BBLs, TOTAL CLN FLUID-170,249 BBLs, TOTAL 100 MESH-987,000 LBS, TOTAL 40/70

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/29/2018	10/07/2018	24	➡	1971.0	2103.0	4163.0			GAS LIFT
Choke Size	Tbg. Press. Flwg. 2001 SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
32/64			➡	1971	2103	4163		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		▶						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #447365 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPL

Documents pending BLM approvals will  
subsequently be reviewed and scanned

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
CAPTURED

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
DEWEY LAKE	349				
RUSTLER	912				
SALADO	1436				
CASTLE	3726				
BRUSHY CANYON	7879				
BS LIME	9205				
2ND BS CARBONATE	10570				
WOLFCAMP A	12410				

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)      2. Geologic Report      3. DST Report      4. Directional Survey  
5. Sundry Notice for plugging and cement verification      6. Core Analysis      7 Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #447365 Verified by the BLM Well Information System.  
For MATADOR PRODUCTION COMPANY, sent to the Hobbs

Name (please print) TAMMY R LINKTitle PRODUCTION ANALYST

Signature \_\_\_\_\_ (Electronic Submission)

Date 12/12/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***