Submit One Copy To Appropriate District	State of New Mexico	Form C-103
Office District (Energy, Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION	WELL API NO.
811 S. First St., Artesia, NM 88210		<u>-30-025 - 26187</u> 5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505 RECENED	6. State Oil & Gas Lease No.
87505	S AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS	S TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATI PROPOSALS.)	ON FOR PERMIT" (FORM C-101) FOR SUCH	Shell Groebli
1. Type of Well: 🚺 Oil Well 🔲 Ga	s Well 🗌 Other	8. Well Number
2. Name of Operator	11 Stangur	9. OGRID Number
Juhn R. Stearns 3. Address of Operator		21566 10. Pool name or Wildcat
<u>14C65 Box 988 Crea</u> 4. Well Location	Droads, NM 88114	Flying M SAN ANDRES
Unit Letter \underline{B} : 525 feet from the N line and <u>1840</u> feet from the <u>E</u> line		
Section <u>30</u> Township <u>9</u> S Range <u>33 F</u> NMPM County <u>LF</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PULL OR ALTER CASING		TJOB LI Pro
OTHER:		ndrafar (aldering menionaliter 1200.)
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the Below GRound		
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE / Min	Veryn TITLE OWNER OP	<u>erator</u> DATE <u>01/02/2019</u>
SIGNATURE <u>Imp Verne</u> TITLE <u>ouver Operator</u> DATE <u>or / 02/2019</u> TYPE OR PRINT NAME John R. Stearns E-MAIL: john bob streams Gael. co. PHONE: <u>691-5019</u> For State Use Only APPROVED BY: <u>Xerry Fortner</u> TITLE <u>Compliance</u> Office A DATE 1-18-19		
Man al Fist		
APPROVED BY: New Journey TITLE Compliance Officer H DATE 1-18-17		

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