

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address CHISHOLM ENERGY OPERATING, LLC 801 CHERRY STREET, SUITE 1200, UNIT-20 FORT WORTH, TX 76102		<sup>2</sup> OGRID Number 372137
		<sup>3</sup> Reason for Filing Code/ Effective Date RT-01/10/2019
<sup>4</sup> API Number 30 - 025-44857	<sup>5</sup> Pool Name WC-025 G-08 S213304D; BONE SPRING	<sup>6</sup> Pool Code 97895
<sup>7</sup> Property Code 321459	<sup>8</sup> Property Name MINIS 1 FED COM 2BS	<sup>9</sup> Well Number 11H

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
LOT 2	1	21S	32E		150	NORTH	1338	EAST	LEA

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	1	21S	32E		109	SOUTH	2144	EAST	LEA

<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372603	3BEAR DELAWARE OPERATING-NM, LLC	O/G/W

**IV. Well Completion Data**

<sup>21</sup> Spud Date 10/26/2018	<sup>22</sup> Ready Date 01/08/2019	<sup>23</sup> D 18273MD/ 10720TVD	<sup>24</sup> TD 18258MD/ 10720TVD	<sup>25</sup> Perforations 10905'-18225'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
17.5	13.375"/54.5# J-55	1528'		1525	
12.25	9.625/40# J-55	5732'		2815	
8.75	5.5/20# P-110	18260'		2740	

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*Jennifer Elrod*

Printed name:  
JENNIFER ELROD

Title:  
SR. REGULATORY TECH

E-mail Address:  
JELROD@CHISHOLMENERGY.COM

Date:  
01/14/2018

Phone:  
817-953-3728

Approved by:

*Karen Sharp*

Title:

*Staff Mgr*

Approval Date:

*1-22-19*

Test Allowable expires 4-8-2019

Documents pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM62924

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
MINIS 1 FED COM 2BS 11H9. API Well No.  
30-025-4485710. Field and Pool or Exploratory Area  
WC025G08S213304D;BONEPRNG11. County or Parish, State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

CHISHOLM ENERGY OPERATING, LEO

Contact: JENNIFER ELROD

Email: jelrod@chisholmenergy.com

## 3a. Address

801 CHERRY ST., SUITE 1200 UNIT-20  
FORT WORTH, TX 76102

## 3b. Phone No. (include area code)

Ph: 817-953-3728

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T21S R32E Mer NMP 150FNL 1338FEL  
32.521936 N Lat, 103.624195 W Lon

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

**\*\*SURF/INT CSG SUNDRY\*\***

10/25/2018-NOTIFY BLM OF SPUD

10/26/2018-SPUD WELL

10/27/2018-DRILL SURF HOLE TO 1540'MD; NOTIFY BLM OF CSG/CMNT JOB

10/28/2018-RUN 34 JTS OF 13.375", 54.5#, J-55 CSG SET @ 1528' MD

10/29/2018-CMNT W/300 BBLS (845 SXS), CLASS C LEAD CMNT @ 2.0 YIELD, FOLLOWED BY 160 BBLS (675 SXS)  
CLASS C TAIL CMNT @ 1.34 YIELD W/ 200 BBLS CMNT RETURN TO SURFACE. WOC 8 HOURS.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #444100 verified by the BLM Well Information System  
For CHISHOLM ENERGY OPERATING, LLC, sent to the Hobbs**

Name (Printed/Typed) JENNIFER ELROD

Title SENIOR REGULATORY TECH

Signature (Electronic Submission)

Date 11/14/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE**

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Documents pending BLM approvals will  
subsequently be reviewed and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and  
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #444100 that would not fit on the form**

**32. Additional remarks, continued**

10/30/2018- TEST BOPE-RAMS & VALVES 250 LOW/5000 HIGH, 10 MIN EACH; GOOD TESTS; TEST HYDRIL (ANNULAR) 250 LOW/2500 HIGH, 10 MIN; GOOD TEST. TEST SURF CSG TO 1500 PSI, 30 MIN; GOOD TEST.

11/06/2018-DRILL INTERMEDIATE HOLE TO 5785'MD;

11/07/2018-NOTIFY BLM OF CSG/CMNT JOB

11/08/2018-RUN 129 JTS OF 9.625", 40#, J-55 CSG SET @ 5732'MD, W/DV TOOL & PKR @ 3431' MD. CMNT 1ST STAGE W/206 BBLS (305 SXS) CLASS C LEAD CMNT @ 3.79 YIELD FOLLOWED BY 56 BBLS (250 SXS) CLASS C TAIL CMNT @ 1.33 YIELD; OPEN DV TOOL, NO CMNT TO SURF ON 1ST STAGE; PUMP 2ND STAGE CMNT WITH 1313 BBLS (1940 SXS) CLASS C, LEAD CMNT @ 3.79 YIELD FOLLOWED BY 76 BBLS (320 SXS) CLASS C, TAIL CMNT @ 1.33 YIELD W/ 450 BBLS CMNT RETURN TO SURFACE. CLOSE DV TOOL

11/09/2018-WOC; RE-TEST BOPE; DRILLING ADAPTER, PIPE RAMS, MUD CROSS BREAK, & KILL LINE VALVES; 250 LOW/5000 HIGH, 10 MIN EACH TEST; GOOD TESTS

11/10/2018-TEST INTERMEDIATE CSG TO 1500 PSI, 30 MIN; GOOD TEST

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM62924

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**8. Well Name and No.  
MINIS 1 FED COM 2BS 11H9. API Well No.  
30-025-4485710. Field and Pool or Exploratory Area  
WC025G08S213304D;BONEPRNG11. County or Parish, State  
LEA COUNTY, NM1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
CHISHOLM ENERGY OPERATING, LLC  
Contact: JENNIFER ELROD  
Email: jelrod@chisholmenergy.com3a. Address  
801 CHERRY ST., SUITE 1200 UNIT-20  
FORT WORTH, TX 761023b. Phone No. (include area code)  
Ph: 817-953-3728

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T21S R32E Mer NMP 150FNL 1338FEL  
32.521936 N Lat, 103.624195 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

**\*\*PROD CSG/RIG RELEASE SUNDRY\*\***

11/28/2018-DRILL PROD HOLE TO 18273'TD/10720'TVD

11/30/2018-NOTIFIED BLM OF CMNT/CSG JOB

12/01/2018-RAN 410 JTS OF 5.5", 20#, P-110 BTC CSG SET @ 18260'MD

12/02/2018-PUMPED 452 BBLS (8665 SXS) CLASS H LEAD CMNT @ 2.95 YIELD, FOLLOWED BY 403 BBLS (1875

SXS) CLASS H TAIL CMNT @ 1.21 YIELD. NO CEMENT RETURNED TO SURFACE; SPOKE TO PAUL w/BLM REGARDING CMNT JOB

12/03/2018-RIG RELEASED @ 12:00 PM

**\*\*PRESSURE TEST AND CBL WILL BE CONDUCTED PRIOR TO COMPLETION OPERATIONS\*\***

HOBBS OCD

JAN 22 2019

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #446762 verified by the BLM Well Information System  
For CHISHOLM ENERGY OPERATING, LLC, sent to the Hobbs

Name (Printed/Typed) JENNIFER ELROD

Title SENIOR REGULATORY TECH

Signature (Electronic Submission)

Date 12/06/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Documents pending BLM approvals will  
subsequently be reviewed and scanned

the United

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED****SUBMITTED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM62924

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

MINIS 1 FED COM 2BS 11H

2. Name of Operator

CHISHOLM ENERGY OPERATING, LLC

Contact: JENNIFER ELROD

Email: jelrod@chisholmenergy.com

9. API Well No.

30-025-44857

3a. Address

801 CHERRY ST., SUITE 1200 UNIT-20  
FORT WORTH, TX 76102

3b. Phone No. (include area code)

Ph: 817-953-3728

10. Field and Pool or Exploratory Area

WC025G08S213304D;BONSPRNG

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T21S R32E Mer NMP 150FNL 1338FEL  
32.521936 N Lat, 103.624195 W Lon

11. County or Parish, State

LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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**\*\*COMPLETION/TURN TO PRODUCTION SUNDRY\*\***

12/12/2018-RUN CBL; EST TOC @ SURFACE

12/13/2018-ACIDIZE

12/14/2018-TEST PROD CSG TO 9800 PSI, 30 MIN, GOOD TEST; PERFORATE STAGE 1: 18225'-18045'

12/19-12/30/2018-PERFORATE STAGES 2-35, 18015'-10905'; FRACTURE ALL STAGES W/839 BBLS HCI + 296332 BBLS SW W/9385838# 100 MESH + 5213565# 40/70 SAND

01/05-01/06/2019-DRILLOUT

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #450384 verified by the BLM Well Information System  
For CHISHOLM ENERGY OPERATING, LLC, sent to the Hobbs**

Name (Printed/Typed) JENNIFER ELROD

Title SENIOR REGULATORY TECH

Signature (Electronic Submission)

Date 01/14/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

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Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly. States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Documents pending BLM approvals will  
subsequently be reviewed and scanned

Department or agency of the United States

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #450384 that would not fit on the form**

**32. Additional remarks, continued**

01/08/2019-TURN WELL OVER TO PRODUCTION

01/10/2019-BEGIN FLOWBACK