Form 3160-5 (June 2015)

UNITED STATES

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT OF SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter the sundry of the

Links Serial No.

abandoned we	II. Use form 3160-3 (APD) for such p	roposais.	nunn	6. If Indian, Allottee or	r Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. HENNIN FEDERAL 12H	
Name of Operator Contact: AMANDA AVERY COG OPERATING LLC E-Mail: aavery@concho.com					9. API Well No. 30-025-44640-00-X1	
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	(include area code) 8-6940		10. Field and Pool or Exploratory Area WILDCAT BONE SPRING			
4. Location of Well (Footage, Sec., T			11. County or Parish, State			
Sec 3 T26S R35E NWNE 210FNL 2132FEL 32.078999 N Lat, 103.353737 W Lon					LEA COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	Dee:	☐ Deepen ☐		ion (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing ☐ Hydraulic Fracturing		☐ Reclamation		■ Well Integrity	
Subsequent Report	□ Casing Repair	Casing Repair		☐ Recomp	lete	Other
☐ Final Abandonment Notice	☐ Change Plans ☐		Plug and Abandon Temp		arily Abandon	Hydraulic Fracture
	☐ Convert to Injection	Plug	☐ Plug Back		Disposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 7/28/18 Set composite bridge plug @ 17065' and test csg to 8540# for 30 mins. Good test. 7/29/18 to 8/7/18 Perf and plug 12,496-16,949' (750). Acdz w/74,088 gal 7 1/2%; frac w/9,004,665# sand & 7,846,398 gal fluid. 8/10/18 to 8/10/18 Drilled out composite frac plug's. Clean down to PBTD 16,962'. 8/14/18 Set 2 7/8" 6.5# J-55 tbg @ 11456' & pkr @ 11446'. Installed gas-lift system.						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #447675 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs						
Com	For COG C nmitted to AFMSS for proce	ssing by PRI	SCILLA PEREZ o	10005 n 12/13/2018	(19PP0622SE)	
Name (Printed/Typed) AMANDA	Title AUTHO	RIZED REP	RESENTATIVE			
Signature (Electronic S	Submission)		Date 12/13/2	018		
	THIS SPACE FO	R FEDERA	LORSTATE	PFFICE U	SE	
Approved By			Title	- American		Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	C 1 3 2018	/s/ Jonath	on Shepard
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					ke to any department or	agency of the United