

HOBBS OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-25387

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

K-385

7. Lease Name or Unit Agreement Name
State "35"

8. Well Number #4

9. OGRID Number

013837

10. Pool name or Wildcat

Corbin Queen

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Mack Energy Corporation

3. Address of Operator

P.O. Box 960 Artesia, NM 88210

4. Well Location

Unit Letter L : 1750 feet from the S line and 330 feet from the W lineSection 35 Township 17S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4121'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐PLUG AND ABANDON ☒CHANGE PLANS ☐MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING/CEMENT JOB ☐OTHER: ☐ALTERING CASING ☐P AND A ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 3823** **3823 - 3623**
- Set 5 1/2" CIBP @ ~~3975~~'. Pressure test csg. Circ hole w/ MLF. Spot 25 sx cmt @ ~~3975-3775~~'.
 - Spot 25 sx cmt @ 3134-2934'. WOC & Tag
 - Spot 25 sx cmt @ 2800-2600'. WOC & Tag (B/Salt)
 - Perf & Sqz 50 sx cmt @ 1673-1473'. WOC & Tag (T/Salt)
 - Perf & Sqz 175 sx cmt @ 400'-Surface.
 - Cut off well head, verify cmt to surface, weld on Dry Hole Marker.

**See Attached
Conditions of Approval**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Abigail Anderson

TITLE

Agent

DATE 1/17/2019

Type or print name

For State Use Only

Abigail Anderson

E-mail address:

abbym@bcmmandassociates.com

PHONE: 432-580-7161

APPROVED BY:

Kerry Fortner

TITLE

Compliance Officer A

DATE 1-23-19

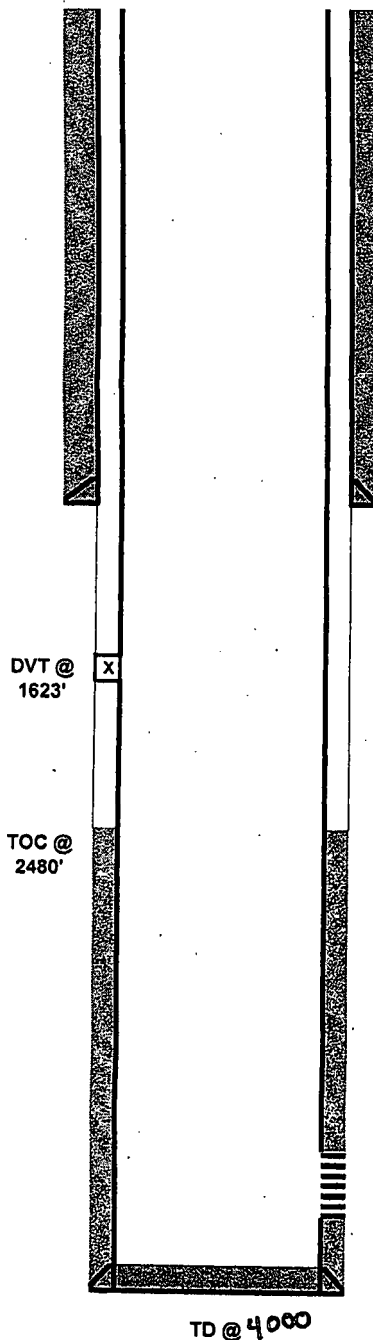
Conditions of Approval (if any):

Mack Energy Corporation

Author: BCM & Associates, Inc
 Well Name: State 35
 Field: Corbin
 County: Lea
 State: New Mexico
 Spud Date: 11/24/1976
 GL: 4121' GR

Well No. #4
 API #: 30-025-25387
 Prop #: 15941
 Zone: Queen
 Sec 35, T17S, R33E
 Unit L, 1750' FSL 330'FWL

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8"	K-55	28#	356'	11	175	Circ'd
Prod Csg	5 1/2"	K-55	15.5 & 17#	4000'	7 7/8	200	2480'



8 5/8" K-55 28# CSG @ 356'
 Hole Size: 11

Perfs @ 3873-3900'

5 1/2" K-55 15.5 & 17# CSG @ 4000'
 Hole Size: 7 7/8

TD @ 4000

Author: BCM & Associates, Inc

Field Corbin

County Lea
State New Mexico

Spad Date 11/27/1979
GI 4121' GR

GL 4121 CR

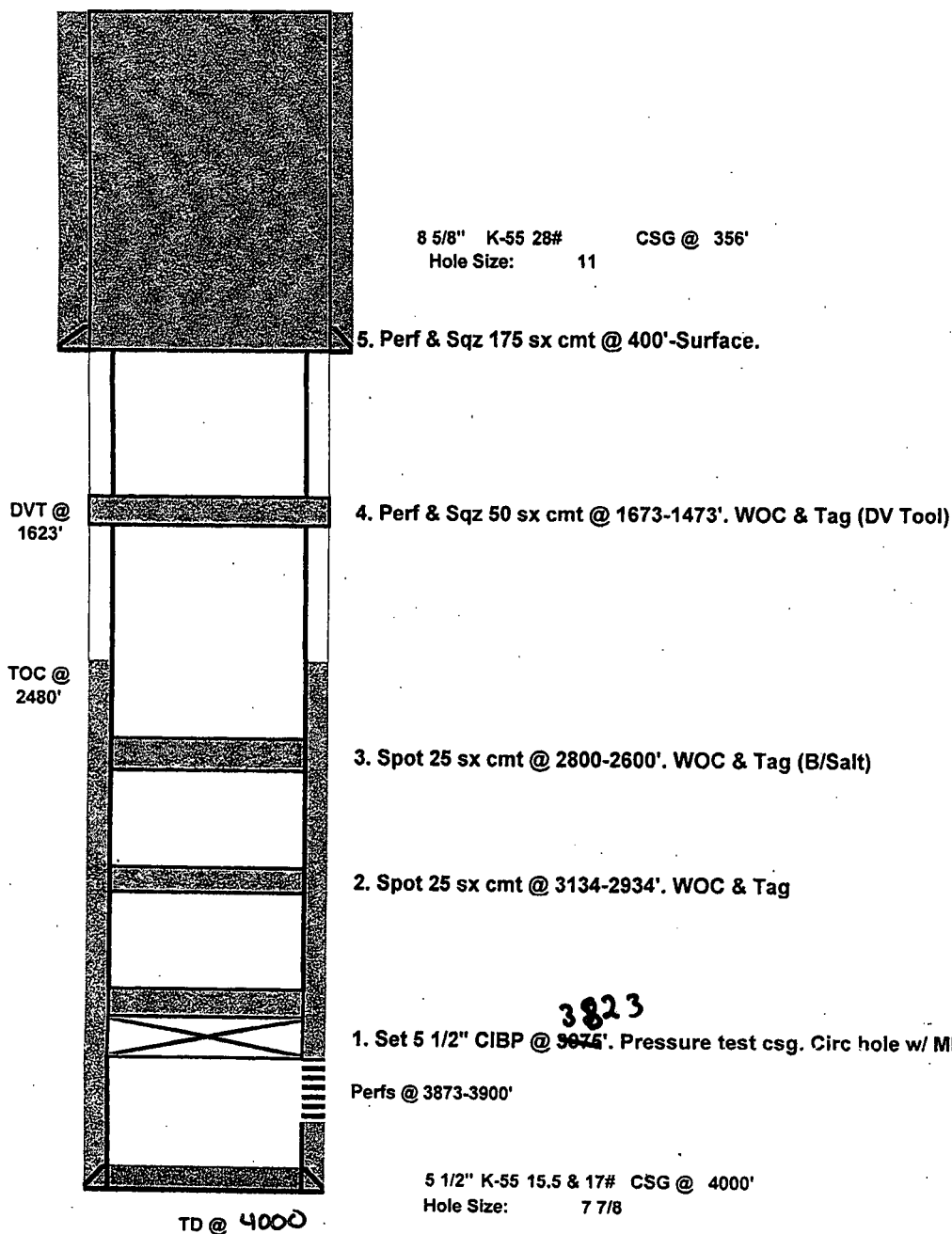
API # 30-025-25387

Prop #: 15941
Zone: Queen

Unit I 1750' FSI 330'EWI

CHILE, 1730 TSE 5501 WE

Description	J.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8"	K-55	28#	356'	11	175	Circ'd
Prod Csg	5 1/2"	K-55	15.5 & 17#	4000'	7 7/8	200	2480'



GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.