

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017		
		1. WELL API NO. 30-025-44965					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Encore State 6. Well Number: 022			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator Breitburn Operating LP				9. OGRID 370080			
10. Address of Operator 1111 Bagby Street, Suite 1600 Houston, TX 77002				11. Pool name or Wildcat Tubb			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	A	20	22S	37E		860	
BH:	A	20	22S	37E		860	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)	
11-3-2018	11-18-2018	11-18-2018		12-18-2018		3359 GR	
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run	
7643						CNL; GR; CBL; CCL	
22. Producing Interval(s), of this completion - Top, Bottom, Name Tubb (6080-6250) 6160-6180-Perf							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8	54.50# J-55	1220	17.5	780 sks			
9 5/8	40# J-55	4557	12 1/4	Stg1: 573 sks; Stg2: 889 sks			
5 1/2	23# L-50	7640	8 3/4	Stg1: 468 sks; Stg2: 534 sks			
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
26. Perforation record (interval, size, and number) 6160-6180 (6spf @ 0.41" x 38")				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6160-6180 119 bbls 15% HCL, 1958 bbls 15# XL & 155 mlbs 30/50 prop			
PRODUCTION							
Date First Production 12/18/18		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Producing w/ 2" Insert Pump			Well Status (<i>Prod. or Shut-in</i>) producing		
Date of Test 1-1-19	Hours Tested 24	Choke Size 27/64	Prod'n For Test Period	Oil - Bbl 163	Gas - MCF 202	Water - Bbl. 390	
Flow Tubing Press. 500	Casing Pressure 160	Calculated 24-Hour Rate	Oil - Bbl. 163	Gas - MCF 202	Water - Bbl. 390	Oil Gravity - API - (<i>Corr.</i>) 38	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold					30. Test Witnessed By		
31. List Attachments C-102s; C-103; C-104s							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. N/A					33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD83							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature charlotte.nash@breitburn.com Printed Name Charlotte Nash Title Regulatory Analyst Date 1-9-2019 E-mail Address charlotte.nash@mavresources.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates ²⁶³⁰	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers ²⁸⁵⁵	T. Devonian	T. Cliff House	T. Leadville
T. Queen ³⁴⁰⁰	T. Silurian	T. Menefee	T. Madison
T. Grayburg ³⁶³⁵	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres ³⁸⁹⁰	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock ⁵⁰⁵⁰	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry ⁵⁴⁷⁰	T. Gr. Wash	T. Dakota	
T. Tubb ⁶⁰⁸⁰	T. Delaware Sand	T. Morrison	
T. Drinkard ⁶²⁵⁰	T. Bone Springs	T. Todilto	
T. Abo ⁶⁶⁶¹	T.	T. Entrada	
T. Wolfcamp ⁷¹²⁷	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology