

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised April 3, 2017								
		1. WELL API NO. <b>30-025-44965</b>								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <b>Score M State</b>								
		6. Well Number: <b>022</b>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <b>Breitbart Operating LP</b>		9. OGRID <b>370080</b>								
10. Address of Operator <b>1111 Bagby Street, Suite 1600</b> <b>Houston, TX 77002</b>		11. Pool name or Wildcat <b>Blinebry</b>								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	20	22S	37E		860	South	760	East	Lea
BH:	P	20	22S	37E		860	South	760	East	Lea
13. Date Spudded <b>11-3/2018</b>	14. Date T.D. Reached <b>11-18-2018</b>		15. Date Rig Released <b>11-18-2018</b>		16. Date Completed (Ready to Produce) <b>12-18-2018</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>3359 GR</b>			
18. Total Measured Depth of Well <b>7640</b>			19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run <b>CNL; CBL; GR; CCL</b>			
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Blinebry (5470-6080) (5538-5800-Perfs) DHC-4731</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8	54.50# J-55		1220		17.5		780 sks			
9 5/8	40# J-55		4557		12 1/4		Stg1: 573 sks; Stg2: 889 sks			
5 1/2	23# L-50		7640		8 3/4		Stg1: 468 sks; Stg2: 534 sks			
<b>24. LINER RECORD</b>										
SIZE	TOP		BOTTOM		SACKS CEMENT		SCREEN			
<b>25. TUBING RECORD</b>										
SIZE	DEPTH SET		PACKER SET							
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
<b>5780-5800 (6spf @ 0.41" x 38")</b> <b>5538-5558 (6spf @ 0.41" x 38")</b>						DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED				
						5780-5800    119 bbls 15% HCL, 1959 bbls 15# XL & 153 mlbs 30/50 prop				
						5538-5558    165 bbls 15% HCL, 2044 bbls 15# XL & 152 mlbs 30/50 prop				
<b>28. PRODUCTION</b>										
Date First Production <b>12/18/18</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Producing w/ 2" Insert Pump</b>					Well Status (Prod. or Shut-in) <b>producing</b>			
Date of Test <b>1/1/19</b>	Hours Tested <b>24</b>	Choke Size <b>27/64</b>	Prod'n For Test Period	Oil - Bbl <b>163</b>	Gas - MCF <b>202</b>	Water - Bbl <b>390</b>	Gas - Oil Ratio <b>1240</b>			
Flow Tubing Press. <b>500</b>	Casing Pressure <b>160</b>	Calculated 24-Hour Rate	Oil - Bbl <b>163</b>	Gas - MCF <b>202</b>	Water - Bbl <b>163</b>	Oil Gravity - API - (Corr.) <b>38</b>				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>						30. Test Witnessed By				
31. List Attachments <b>C-102s; C-103; C-104s</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. <b>N/A</b>						33. Rig Release Date:				
34. If an on-site burial was used at the well, report the exact location of the on-site burial.										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <b>charlotte.nash@breitbart.com</b>		Digitally signed by <b>charlotte.nash@breitbart.com</b> DN: cn=charlotte.nash@breitbart.com Date: 2019.01.10 15:18:44 -0600		Printed Name <b>Charlotte Nash</b>		Title <b>Regulatory Analyst</b>		Date <b>1-9-2019</b>		
E-mail Address <b>charlotte.nash@mavresources.com</b>										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates <sup>2630</sup>	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers <sup>2855</sup>	T. Devonian	T. Cliff House	T. Leadville
T. Queen <sup>3400</sup>	T. Silurian	T. Menefee	T. Madison
T. Grayburg <sup>3635</sup>	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres <sup>3890</sup>	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock <sup>5050</sup>	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinberry <sup>5470</sup>	T. Gr. Wash	T. Dakota	
T.Tubb <sup>6080</sup>	T. Delaware Sand	T. Morrison	
T. Drinkard <sup>6250</sup>	T. Bone Springs	T.Todilto	
T. Abo <sup>6661</sup>	T.	T. Entrada	
T. Wolfcamp <sup>7127</sup>	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology