

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

DEC 12 2018

Submit one copy to appropriate District Office

RECEIVED

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
⁴ API Number 30-025-43766		³ Reason for Filing Code/ Effective Date NW / 10/21/18
⁵ Pool Name <i>Bobcat Draw;</i> WC-025-G-09-5253336B; Upper Wolfcamp	⁶ Pool Code 9 98084	
⁷ Property Code 317671	⁸ Property Name Seawolf 1-12 Fed	⁹ Well Number 85H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	1	26S	33E		200	North	800	East	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	12	26S	33E		246	South	999	East	Lea

¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 10/21/18	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
174238	Enterprise 201 Park Avenue, Ste 1600 Oklahoma City, OK 73102	Oil
92591	Western Refining Company, L.P. 6500 Trowbridge Drive El Paso, TX 79905	Oil

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBSD	²⁵ Perforations	²⁶ DHC, MC
8/18/17	10/21/18	22,730'	22,611'	13,033' - 22,564'	

²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement
14-3/4"	10-3/4"	1010'	960 sx CIC; Circ 460 sx
9-7/8" - 8-3/4"	7-5/8"	12,805'	958 sx cmt; Circ 0 sx
6-3/4"	4-1/2" - 5-1/2"	22,704'	859 sx CIH; Circ 0
	Tubing:	0	

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
11/30/18	11/30/18	11/30/18	24 hrs	0 psi	494 psi

³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method
	1828 bbl	4123 bbl	2801 mcf	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Rebecca Deal*
Printed name: Rebecca Deal
Title: Regulatory Analyst
E-mail Address: Rebecca.Deal@dvn.com
Date: 12/7/2018 Phone: 405-228-8429

OIL CONSERVATION DIVISION
Approved by: *Karen Sharp*
Title: *Staff Mgr*
Approval Date: *1-24-19*

Documents pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD
DEC 12 2018

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

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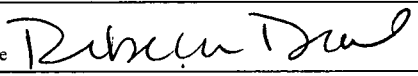
SUBMIT IN TRIPLICATE – Other instructions on page 2.		5. Lease Serial No. _____ BHL: _____
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name _____
2. Name of Operator Devon Energy Production Company, L.P.		7. If Unit of CA/Agreement, Name and/or No. _____
3a. Address 333 West Sheridan, Oklahoma City, OK 73102	3b. Phone No. (include area code) 405-228-4248	8. Well Name and No. Seawolf 1-12 Fed 85H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 200' FNL & 800' FEL Unit A, Sec 1, T26S, R33E 246' FSL & 999' FEL Unit P, Sec 12, T26S, R33E PP: 677' FNL & 962' FEL		9. API Well No. 30-025-43766
		10. Field and Pool or Exploratory Area WC-025 G-09 S253336D; Upper Wolfcamp
		11. Country or Parish, State Lea, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/29/18-10/21/18: MIRU WL & PT. TIH & ran CBL, found TOC @ 10,440'. PT csg to 12,500psi for 30mins, OK. TIH w/pump through frac plug and guns. Perf Wolfcamp, 13,033'-22,564'. Frac totals 0 gals acid, 24,083,977# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBDT 22,61' CHC, FWB, ND BOP. No tubing set. TOP.

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/Typed) Rebecca Deal	Title Regulatory Analyst
Signature 	Date 12/7/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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states any false,

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UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 OMB NO. 1004-0137
 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. BHL:	
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
2. Name of Operator Devon Energy Production Company, L.P.	
8. Lease Name and Well No. Seawolf 1-12 Fed 85H	
3. Address 333 West Sheridan Ave, Oklahoma City, OK 73102	
3a. Phone No. (include area code) 405-228-4248	
9. AFI Well No. 30-025-43766	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*	
At surface 200' FNL & 800' FEL Unit A, Sec 1, T26S, R33E	
At top prod. interval reported below	
At total depth 246' FSL & 999' FEL Unit P, Sec 12, T26S, R33E	
14. Date Spudded 8/18/17	15. Date T.D. Reached 2/17/18
16. Date Completed 10/21/18 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.	
17. Elevations (DF, RKB, RT, GL)* GL: 3325'	
18. Total Depth: MD 22,730' TVD 12,724'	19. Plug Back T.D.: MD 22,611' TVD
20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR	
22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14-3/4"	10-3/4" J-55	45.5	0	1010'		960 sx CIC		0	460 sx
7/8" - 8-3/4"	7-5/8" P-110	29.7	0	12,805'		958 sx cmt		0	0 sx
6-3/4"	4-1/2" - 5-1/2" P-110	20 / 13.5	0	22,704'		859 sx CIH		10000	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wolfcamp	13,033'	22,564'	13,033' - 22,564'		1158	open
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
13,033' - 22,564'	24,083,977# prop, 0 gals acid

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	Flow
10/21/18	11/30/18	24	→	1828	2801	4123				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
	0psi	494psi	→				1532.276			

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		
			→						

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*(See instructions and spaces for additional data on page 2)