

HOBBS OCD  
JAN 23 2019  
RECEIVED

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 01/11/2019
<sup>4</sup> API Number 30 – 025-45270	<sup>5</sup> Pool Name WC025 G09 S243310P; UPPER WOLFCAMP	<sup>6</sup> Pool Code 98135
<sup>7</sup> Property Code 322743	YARROW 32 STATE	<sup>9</sup> Well Number 702H

II. <sup>10</sup> Surface Location

UL or lot no. P	Section 32	Township 23S	Range 33E	Lot Idn	Feet from the 394'	North/South SOUTH	Feet from the 594'	East/West line EAST	County LEA
<sup>11</sup> Bottom Hole Location									
UL or lot no. A	Section 32	Township 23S	Range 33E	Lot Idn	Feet from the 111'	North/South NORTH	Feet from the 986'	East/West line EAST	County LEA
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code FLOWING	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICS, LLC	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

<sup>21</sup> Spud Date 11/15/2018	<sup>22</sup> Ready Date 01/11/2019	<sup>23</sup> TD 17,472'	<sup>24</sup> PBDT 17,426'	<sup>25</sup> Perforations 12,812 -17,426'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	1,350'	1300 SXS CL C/CIRC		
12 1/4"	9 5/8"	5,149'	1705 SXS CL C/CIRC		
8 3/4"	7 5/8"	12,009'	635 SXS CL C/CIRC		
6 3/4"	5 1/2"	17,462'	580 SXS CL H/TOC 7907' CBL		

V. Well Test Data

<sup>31</sup> Date New Oil 01/11/2019	<sup>32</sup> Gas Delivery Date 01/11/2019	<sup>33</sup> Test Date 01/14/2019	<sup>34</sup> Test Length 24HRS	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 2622
<sup>37</sup> Choke Size 56	<sup>38</sup> Oil 3518 BOPD	<sup>39</sup> Water 5175 BWPD	<sup>40</sup> Gas 7343 MCFPD		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kay Maddox</i>			OIL CONSERVATION DIVISION		
Printed name: Kay Maddox			Approved by: <i>Karen Sharp</i>		
Title: Regulatory Analyst			Title: <i>Staff Mgr</i>		
E-mail Address: Kay_Maddox@eogresources.com			Approval Date: 1-24-19		
Date: 01/22/2019		Phone: 432-686-3658			