Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-025-45320
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178		5. Indicate Type of Lease STATE STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	1220 South St. Francis DE Santa ROR B 509 CD	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NO	FICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR FUEL D MAMBA 30 STATE COM		
PROPOSALS.)		
1. Type of Well: Oil Well	Gas Well Other	#70011
2. Name of Operator EOG RE	SOURCES	9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
P O BOX 2267, MIDLAND TX 79702		
4. Well Location Unit Letter M : 711 feet from the SOUTH line and 607 feet from the WEST line		
Section 30	Township 24S Range 33E 11. Elevation (Show whether DR, RKB, RT, GR, e	NMPM County LEA
	3556 GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK] PLUG AND ABANDON 🔲 🛛 REMEDIAL WO	DRK ALTERING CASING
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING		INT JOB 🛛
CLOSED-LOOP SYSTEM		
OTHER:	D OTHER: DF	RILL CSG
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
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01/06/19 Spud 12-1/4" hole		
01/06/19 Surface Casing @ 1,256' 9-5/8" 40# J-55 LTC		
Run Cement w/ 620 sx Class C (1.76 yld, 13.5 ppg), Tail w/ 90 sx Class C(1.36 yld, 14.8 ppg)		
Test casing to 1,500 psi for 30 min - Good Circ 382 sx cement to surface.		
Resume Drilling 8-3/4" Hole		
Surved Destan	Bio Balance Data	
Spud Date: 01/06/19	Rig Release Date:	·
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE MYS	TITLE Sr. Regulatory Adm	inistrator _{DATE} 01/21/19
Type or print name Emily Follis	E-mail address: emily_follis@	Deogresources.comONE: 432-848-9163
For State Use Only Petroleum Engineer DATE DI 25/19		
APPROVED BY:	TITLE Feutoleum En	DATE 01/24/19
Conditions of Approval (if any):		