## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## FORM APPROVED OMB NO. 1004-0137

Expires: January 31, 2018 5. Lease Serial No. NMNM81599

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposals.				s. 11 111-11-1, 1 111-11-11-1	
SUBMIT IN TRIPLICATE - Other instructions on page 2HOBBS OC				7. If Unit or CA/Agreement, Name and/or No.	
I. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Oth	1/1/1/2		Well Name and No. COCHISE 1 FEDERAL 3		
Name of Operator     MAMMOTH EXPLORATION I	GRIFFIN HAYS mmothexp.com	RIFFIN HAYS nothexp.com		9. API Well No. 30-025-31627	
3a. Address 200 N. LORAINE ST. STE 110 MIDLAND, TX 79701	3b. Phone No. (include and Phi: 432-305-0953 Fx: 432-686-8015	GEIVED	10. Field and Pool or Exploratory Area BUFFALO; YATES		
4. Location of Well (Footage, Sec., T	)	11. County or Parish, State		State	
Sec 1 T19S R32E Mer NMP 9 32.693862 N Lat, 103.725151			LEA COUNTY,	NM	
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICATE NATUR	E OF NOTICE,	REPORT, OR OTH	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	□ Deepen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off
	Alter Casing	☐ Hydraulic Fractu	ring 🔲 Reclama	ation	■ Well Integrity
☐ Subsequent Report	□ Casing Repair	■ New Construction	n 🗖 Recomp	lete	Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abando	n	arily Abandon	
•	Convert to Injection	□ Plug Back	□ Water D	☐ Water Disposal	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL.  PREVIOUS OPERATOR: SABER OIL & GAS VENTURES, LLC NEW OPERATOR: MAMMOTH EXPLORATION, LLC EFFECTIVE DATE: 6/19/2018  THE UNDERSIGNED ACCEPTS ALL APPLICABLE TERMS, CONDITIONS, STIPULATIONS, AND RESTRICTIONS CONCERNING OPERATIONS CONDUCTED ON THE LEASED LAND OR PORTION THEREOF AS DESCRIBED ABOVE.  BOND COVERAGE: B011071  SEE ATTACHED FOR CONDITIONS OF APPROVAL					
Electronic Submission #438022 verified by the BLM Welf Information System For MAMMOTH EXPLORATION LLC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 10/03/2018 ()					
Name (Printed/Typed) GRIFFIN HAYS Title REGULATORY				// \	/ //
Signature (Electronic S	Submission)	Date 10/	02/2018 AP	PROVED	<u> </u>
	THIS SPACE FO	R FEDERAL OR ST			n //
Approved By  Conditions of approval, if any, are attache	Title Title	DE	C 8 2018	Day	
certify that the applicant holds legal or equivalent would entitle the applicant to condu	e subject lease Office	BUREAU C	RAD SE OFFICE		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any person knowingl to any matter within its jurisdi	y and willing to ma	ke to any department of	agency do the United
(Instructions on page 2)  ** OPERA	OR-SUBMITTED ** O	PERATOR-SUBMITTI	ED /* OPERAT	OR-SUBMITTED	V X/

## **Change of Operator Conditions of Approval**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

**JAM 121818**