District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III				State of New Mexico Energy, Minerals & Natural Resources HOBBS Out one copy of Oil Conservation Division					opy to app	Form C-104 Revised August 1, 2011 propriate District Office	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				1220 South St. Francis $DtAN 28$ 2010				8 2019			AMENDED REPORT
I. REQUEST FOR ALLOWABLE AND A THORIZATION TO TRANSPORT											
¹ Operator name and Address OGRHP Number								···· •			
CHEVRON USA INC				\cap					4323		
6301 DEAUVILLE BLVD MIDLAND, TX 79706					rd Clean Up ³ Reason for Filing C RWTP 02/28/18				Code/ Effective Date		
⁴ API Numb			ol Name	JUF	in ne	an cy		RWIP 02/2		ool Code	
				EY;DEVONIAN (GAS)						79936	
⁷ Property C	ode	⁸ Pr	operty Nai	ne					9 V	⁹ Weil Number	
310612			LANGLEY GETTY COM							02	
II. ¹⁰ Surface Location											
Ul or lot no	Section		· · · ·	Lot Idn		North/South L	ine			West line	County
	M 21 22S		36E		977	SOUTH		1002	W	WEST LEA	
	ttom H	ole Locat	ion								
UL or lot no.		Townshi		Lot Idn		North/South li	ine			West line	County
0	21	22S	36E		832	SOUTH		3343	W	/EST	LEA
¹² Lse Code		icing Method			¹⁵ C-129 Permit Number ¹⁶ C		¹⁶ C	C-129 Effective l	Date ¹⁷ C-129 Expiration Date		29 Expiration Date
Fee Code F			Date 02/28/2018								
III. Oil a	and Gas	s Transpo	orters								
¹⁸ Transporter				¹⁹ Transporter Name							²⁰ O/G/W
OGRID					and Ad			······			
24650 TARGA MIDSTREAM SERVICES							G				
5108	5108 SENTINEL TRANSPORTATION LLC									0	
										Providence de la construcción de la Construcción de la construcción de l	
	AP 2000 1 222 10-002										

IV. Well Completion Data

I'll tren com							
²¹ Spud Date	²² Ready Date 02/28/2018	²³ TD 14277'	²⁴ PBTD	²⁵ Perforations 13703-14120'	²⁶ DHC, MC		
²⁷ Hole Size	e ²⁸ Casii	ng & Tubing Size	²⁹ Depth S	et	³⁰ Sacks Cement		
			· · · · · · · · · · · · · · · · · · ·				

V. Well Test Data

³¹ Date New Oil 02/28/2018	Date New On Gas Derivery Date		³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure			
³⁷ Choke Size	³⁸ Oil 0	³⁹ Water 0	⁴⁰ Gas 7		⁴¹ Test Method FLOW			
been complied with a complete to the best	at the rules of the Oil Conse and that the information giv of my knowledge and belief Mare - Mull	en above is true and f.	OIL CONSERVATION DIVISION Approved by: Karen Harp Title:					
CINDY HERRERA-	MURILLO		Approval Date:					
PERMITTING SPEC	CIALIST		Approval Date: 1-30-19					
E-mail Address: EEOF@CHEVRON	COM							
Date: 01/24/201	Phone: 9 575-263-0431							