## HOBBS OCD

IAN 3 1 2019

Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		Revised November 3, 2011 PI NO.	
1625 N. French Dr., Hobbs, NM 88240 District II			NPI NO. 30914	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		ate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		TATE FEE 🗸	
District IV	Santa Fc, NM 87505		Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCII			ham 7	
PROPOSALS.)			N	
1. Type of Well: Oil Well Gas Well Other			Number 4	
Name of Operator     Cimarex Energy Co.		9. OGR 215099		
3. Address of Operator		4	name or Wildcat	
600 N. Marienfeld St., Suite 600 Midland, TX 79701		Young; \	Wolfcamp, North (65590)	
4. Well Location				
Unit Letter O : 660 feet from the South line and 1980 feet from the East line				
Section 07 Township 18S Range 32E NMPM County Lea				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3761' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK DATERING CASING D				
TEMPORARILY ABANDON				
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB				
OTHER:	П	⊠ Location is ready for O	CD Inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been breaked as well as a strictle as a s				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution infrastructure.				
location, except for dentry's distribute	m mmasuucture.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
2	-		04/04/0040	
SIGNATURE	TITLE R	egulatory Analyst	DATE 01/31/2019	
TYPE OR PRINT NAME Fatima Va For State Use Only	isquez E-MAIL:	fvasquez@cimarex.com	PHONE: 432-620-1933	
	T	0	A DATE 2-1-19	