Submit 1 Copy To Appropriate District Office		51	State of New Mexico				Form C-103			
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240		4	Energy, Minerals and Natural Resources			Revised July 18, 2013				
District II - (575) 748-1283			OIL CONSERVATION DIVIS			300 544274				
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178		1220	1220 South St. Franc			19 5. Indicate Type of Leas STATE				
1000 Rio Brazo District IV - (5)	os Rd., Aztec, NM 8741 05) 476-3460	0 S.	Santa Fe, NM 87565 ^B			STATE FEE FEE				
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement										
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement N									nt Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						CONVOY 28 STATE COM				
PROPOSALS.)						8. Well Nu		705H	V1	
1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator						9. OGRID		70011		
EOG RESOURCES						7377				
3. Address of Operator						10. Pool name or Wildcat [98092] WC-025 G-09 S243336I; UPPER WC				
4. Well Loc		BOX 2267, MIDLAN			[99095] MC-	025 G-09 5243	5336I; UPF			
	t Letter B	572 feet fr	om the NOR	ГН	line and 232	2 fe	eet from the	EAST	line	
	tion 28	Town			33E	NMPM	Cou		.EA	
		11. Elevation (S	Show whether D	PR, RKB,						
3520 GL										
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data										
DEDEODM	NOTICE OF REMEDIAL WORK	FINTENTION TO		DEM	SUBS EDIAL WORK			T OF: RING CA		
	TER CASING				NG/CEMENT		X			
				ОТН		CSG			L)X	
OTHER: DTHER: DRILL CSG Z 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date										
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of										
proposed completion or recompletion.										
01/21/19 6-3/4" HOLE										
01/21/19 Production Casing @ ~22,682' MD, 12,462' TVD										
Run 5-1/2", 20#, ICYP-110, BTC (Airlock @ 11,736') (MJ @ 11,967')										
Lead Cement w/ 940 sx Class H (1.18 yld, 14.8 ppg) Test casing to 5,900 psi for 15 min - Good. Did not circ cement to surface, TOC @ 9,650' by Calc										
Waiting on CBL RR 01/23/19 Completion to follow										
				-						
Spud Date:	04/40/40		Rig Release	Date [.]						
Space Date:	01/10/18				RR 01/23/	19				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.										
	- Jank	L. 1/1	_				0	1/29	19	
SIGNATURE	2/////`_	Jours	TITLESr.	Regulat	tory Adminis	strator	DATE	122/19		
Type or print	name Emily Foll	is	E-mail addre	_{ess:} emi	ly_follis@ec	ogresource	S.COMONE:	432-84	8-9163	
For State Use Only										
APPROVED	BY: JANON	Abana	TITLE	Tak	Mar		DATE	2-1-1	19	
Conditions of Approval (if any):										