

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87401

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-28268

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

19552

7. Lease Name or Unit Agreement Name

North Hobbs (G/SA) Unit

8. Well Number:

422

9. OGRID Number: 157984

10. Pool name or Wildcat

Hobbs (G/SA)

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other: CO2 / H2O Injector

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

P.O. Box 4294, Houston, 77210-4294

4. Well Location

Unit Letter H : 2181 feet from the N line and 498 feet from the E LineSection 33 Township 18-S Range 38-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3645' (GR)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

☒ PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
☐ DOWNHOLE COMMINGLE ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

☐ REMEDIAL WORK ☐ ALTERING CASING ☐  
☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐  
☐ CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU Pulling Unit and reverse unit.
2. POOH with current injection equipment
3. RIH with CICR and set @ ~ 4287'
4. Cement Sqz Perfs below CICR.
5. RIH with bit and DO CICR and cement to ~ 4400' (Expected new PBTD).
6. POOH with bit
7. RU WL and perf from 4297' to 4379' (gross interval) RD WL
8. RIH with PPI tool and acid treat new perfs w/ 15% HCL, POOH with tool
9. RIH with injection equipment
10. Bring well online

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

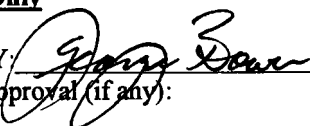

TITLE Production EngineerDATE 1/28/2019

Type or print name

Carlos RestrepoE-mail address carlos\_restrepo@oxy.comPHONE: 713-366-5147

## For State Use Only

APPROVED BY:



TITLE

Compliance Supervisor

DATE

2/4/2019

Conditions of Approval (if any):

Additional Data that would not fit on the form.