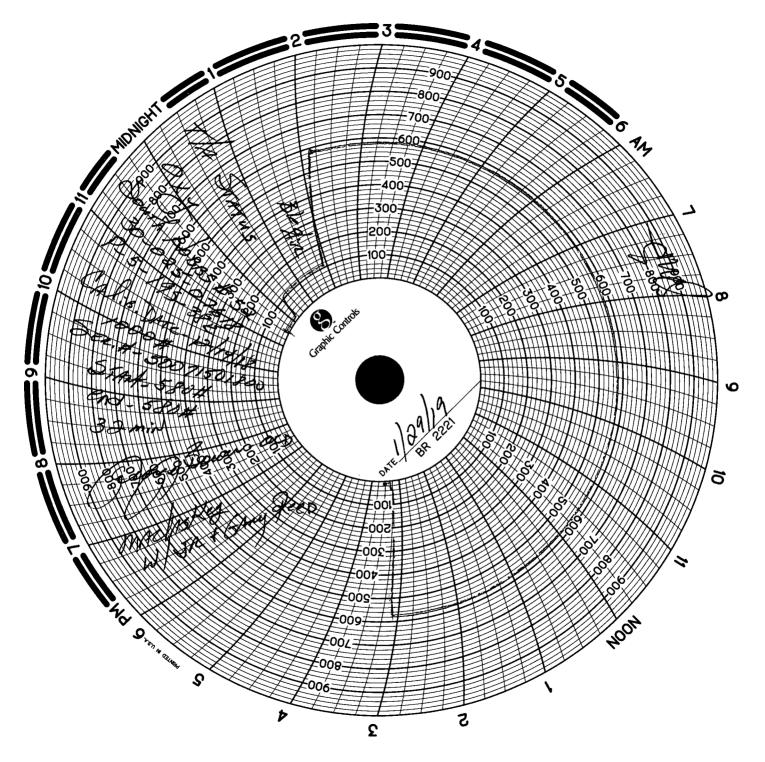
Submit 1 Copy To Appropriate Bisfrict Office State of New Mexico	Form C-103						
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.						
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-12839 SOUL CONSERVATION DIVISION	WELL API NO. 30-025-37266						
811 S. First St., Artesia 110 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease						
District III - (505) 33 6 78 1220 South St. Francis Dr. 1000 Rio Brazos Rd Oztec, NM 87410	STATE FEE						
District IV – (505) 36-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.						
SUNDR SOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name						
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	South Hobbs (G/SA) Unit						
1. Type of Well: Oil Well Gas Well Other Temporarily Abandoned	8. Well Number 243						
Name of Operator Occidental Permian, Ltd	9. OGRID Number 157984						
3. Address of Operator	10. Pool name or Wildcat						
2611 State Hwy 214 Denver City, TX 79323	Hobbs (G/SA)						
4. Well Location Unit Letter F / : 1660 feet from the North line and 2106 feet from the West line							
Section 4 / Township 19-S Range 38-E NMPM Lea County							
11. Elevation (Show whether DR, RKB, RT, GR, or	etc.)						
3616' GR	The state of the s						
12. Check Appropriate Box to Indicate Nature of Notice	ce, Report or Other Data						
NOTICE OF INTENTION TO:	JBSEQUENT REPORT OF:						
1							
- -	COMMENCE DRILLING OPNS. P AND A						
	OMPL CASING/CEMENT JOB						
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM							
	g integrity test/TA status extension request						
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Occidental Permian Ltd. South Hobbs G/SA Unit Lea. County Well No. 243 API: 30-025-37266 Footage Location: 1660' FNL & 2106' FWL Section: 4, T:19-S, R:38-E, U.L. "F" Current Status: TA 8-5/8" (24#) @ 1508' Cemented w/ 750 sx TOC: surf. (circulated) CIBP SA 4025' & Capped w/ 35' cement TOC at 3990' Perf Interval: 4104'-4262' No sqz'd perfs 5 1/2" (15.5#) @ 4368' Cemented w/ 950 sxs TOC: Surface (Circ.) PBTD: 3990' Total Depth: 4368'

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name

Operator Name				30-025-07618			
		roperty Name H HOBBS V	lNIT		#0	Vell No.	
² Surface Location							
UL-Lot Section T	ownship Range 38 E	Feet from 330	N/S Line	Feet From 330	E/W Line	County	
Well Status							
YES TA'D WELL NO	SHUT-IN	NO INJ	SWD OIL	ODUCER GAS	1/29	DATE 9/2019	
		<u>OBSERVED</u>	<u>DATA</u>				
	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod	Csng	(E)Tubing	
Pressure	0				Ø	Ø	
Flow Characteristics					7		
Puff	Y //N	Y / N	Y / N		Y/N)	CO2 WTR	
Steady Flow	Y/A)	Y / N	Y/N		Y / (R)	GAS _	
Surges	Y	Y/N	Y/N		Y //N)	Type of Fluid Injected for Waterflood if	
Down to nothing	(Y) N	Y/N	Y/N	`	Y /) N		
Gas or Oil Water	Y(N) Y(N)	Y / N Y / N	Y / N Y / N		Y / (N) Y / (N)	applies.	
Remarks – Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.							
Signature:	d. Ook on	1 1 2 1 1/	<u>а</u> Г	Off CONS	EDVATIO	INDEVISION	
Printed name: MENDY DOHNSON				OIL CONSERVATION DIVISION			
A CALL A A CALL				Entered into RBDMS Re-test			
E-mail Address: MEN DY JOHNSON & OXY, COM				-tust			
Date: 1/29/19	Phone:						
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