HOBBS OCO

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Submit One Copy To Appropriate District Office	State of New Mo	/ M		Form C-103
District I	Energy, Minerals and Nati	ıral Resources		Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	•	7E	WELL API NO.	
<u>District II</u> 811 S. First St., Axtesia, NM 88210	OIL CONSERVATION	DIVISION	30-025-40575	- CY
District III	1220 South St. Francis Dr.		5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE 6. State Oil & G	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM		, 5 0 5	VB-2048-0001	as licase ind.
87505				
	S AND REPORTS ON WELLS			r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR, USE "APPLICA"			Kemnitz 17 State	
PROPOSALS.)	4		0 377-11 37	115
1. Type of Well: ⊠Oil Well ☐ G	as Well Other		8. Well Number	
2. Name of Operator			9. OGRID Numl	Der 371755
Percussion Petrolcum			035742	כנווויב
3. Address of Operator 919 Milam Street Suite 2475 Houston, TX 77002			10. Pool name of	
	, 1 🛪 / / 002		Sanmal North Up	per renn
4. Well Location				
	rom the <u>South</u> line and <u>1700</u> fee			
	S Range 33E NMPM	County Lea		
	1. Elevation (Show whether DR	, RKB, RT, GR, etc.)		
	254' RKB			A CONTRACTOR OF THE PROPERTY O
12. Check Appropriate Box to It	idicate Nature of Notice, R	eport or Other Da	ata	
NOTICE OF INTE	ENTION TO	l cup	SECHIENT DE	DODT OF
	ENTION TO. PLUG AND ABANDON	REMEDIAL WORK	SEQUENT RE	ALTERING CASING
	CHANGE PLANS	COMMENCE DRI		P AND A
	MULTIPLE COMPL	CASING/CEMENT		⊘+
TOLE ON ALTEN GASING		OABING/OLINEAT		₹.
OTHER:		Location is re	ady for OCD insp	ection after P&A
All pits have been remediated in co	ompliance with OCD rules and t			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEAS	E NAME, WELL NUMBER, A TOWNSHIP, AND RANGE.	API NUMBER, UU	ARTER/OUART	ER LOCATION OR
	D ON THE MARKER'S SUR		n has been w	ELDED OK
A DAMANENTIJA STANKI E	V VII III MARKER 3 SUR	KACE:		
∑ The location has been leveled as no	early as possible to original grou	nd contour and has b	een cleared of all	unk. trash. flow lines and
other production equipment.	, .			,
Anchors, dead men, tie downs and				
☑ If this is a one-well lease or last rea				
OCD rules and the terms of the Operator	r's pit permit and closure plan.	All flow lines, produ	ection equipment a	nd junk have been removed
from lease and well location.	barra barra armanada Nambabla ba	b b	(D	
All metal bolts and other materials to be removed.)	lave been removed. Portable ba	ses have been remov	ea. (Pourea onsite	concrete bases do not nave
All other environmental concerns l	nave been addressed as ner OCT	niles		
Pipelines and flow lines have been			All fluids have be	en removed from non-
retrieved flow lines and pipelines.				
☑ If this is a one-well lease or last rea	naining well on lease: all electri	cal service poles and	lines have been re	moved from lease and well
location, except for utility's distribution		-		
-				
When all work has been completed, retu	ırn this form to the appropriate I	District office to sche	xdule an inspection	ı
SIGNATURE much pro-	TITLE PA	etroleum Engineer		DATE 3/19/18
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TYPE OR PRINT NAME Michael Ma	etin E-MAIL:	Michael@percussion	npetroleum.com	PHONE: (713) 429-4249
For State Lise Only				
ABBROVED BY: YOM 7 TM		.	Λ . Λ	DATE 7-4-19
ADDROVED DV. DOMINI TIME		m. N. ca () //	Week IL	DATE 1- 4-19