	State of No	ew Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals an	d Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	<b>~</b>		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DINGS		30-025-40890
District III – (505) 334-6178		t. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		NM 87505,019	STATE STATE STATE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Saina 1 833	EN 01250/2	6. State Oil & Gas Lease No.
87505		FEB V	
	TICES AND REPORTS ON V	WELLS CAN LEAD	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP	DSALS TO DRILL OR TO DEEPEN	NOR RECOUDANCE TO A	Gunner 16 State SWD
DIFFERENT RESERVOIR. USE "APPL	ICATION FOR PERMIT" (FORM C	C-1019FOR SUCH	8. Well Number #1
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well  Other		, , , , , , , , , , , , , , , , , , ,
2. Name of Operator	Cas wen Cuici	<del> </del>	9. OGRID Number
COG Operating, LLC		229137	
3. Address of Operator		10. Pool name or Wildcat	
600 W. Illinois Ave, Midland, TX 79701		SWD; Bell Canyon-Cherry Canyon	
4. Well Location			
1	220 foot from the	M line and 20	DO fort from the WV line
Unit Letter D:		N line and 33	
Section 16		Range 34E	NMPM County Lea
	11. Elevation (Show wheth	her DR, RKB, RT, GR, e	tc.)
	3342' GR		
12. Check	Appropriate Box to Indic	cate Nature of Notic	e, Report or Other Data
NOTICE OF II	NTENTION TO:	1 01	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	<del>-</del>	REMEDIAL W	<del>-</del>
TEMPORARILY ABANDON			ORILLING OPNS. P AND A
PULL OR ALTER CASING	·	CASING/CEMI	ENT JOB D
DOWNHOLE COMMINGLE			( • • •
CLOSED-LOOP SYSTEM  OTHER:	·	C) OTHER:	Г
	ulated amountions (Classic et		and give pertinent dates, including estimated date
14 Describe proposed or com		aic an periment actains,	and give pertinent dates, including estimated date
		NMAC For Multiple (	
of starting any proposed w	ork). SEE RULE 19.15.7.14	NMAC. For Multiple	Completions: Attach wellbore diagram of
	ork). SEE RULE 19.15.7.14	NMAC. For Multiple (	
of starting any proposed w proposed completion or re	ork). SEE RULE 19.15.7.14 completion.	_	Completions: Attach wellbore diagram of
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