

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						<b>HOBBS OCD State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>FEB 06 2019</b> <b>RECEIVED</b> <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>						<b>Form C-105</b> Revised April 3, 2017			
1. WELL API NO. 30-025-44509															
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN															
3. State Oil & Gas Lease No.															
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>															
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name AIRSTRIP 31 18 35 RN STATE COM							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								6. Well Number: 131H							
8. Name of Operator Matador Production Company								9. OGRID 228937							
10. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240								11. Pool name or Wildcat Airstrip; Bone Spring							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	M	31	18S	35E	4	210	S	331	W	LEA					
BH:	D	31	18S	35E	1	81	N	374	W	LEA					
13. Date Spudded 08/18/2018	14. Date T.D. Reached 09/01/18	15. Date Rig Released 09/04/18		16. Date Completed (Ready to Produce) 10/25/18		17. Elevations (DF and RKB, RT, GR, etc.) 3948' GR									
18. Total Measured Depth of Well 10507' / 15570'		19. Plug Back Measured Depth 15551'		20. Was Directional Survey Made? Y		21. Type Electric and Other Logs Run GAMMA									
22. Producing Interval(s), of this completion - Top, Bottom, Name 10615' - 15406'; BONE SPRING								*CEMENT IN HOLE 15570 - 15551'							
<b>23. CASING RECORD (Report all strings set in well)</b>															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13.375		54.5/J55		1955		20		2069/C		0					
9.625		40.0/J55		3997		12.25		1170/C		0					
5.5		20.0/P110		15551		8.75		2481/TXI		0					
<b>24. LINER RECORD</b>															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN											
<b>25. TUBING RECORD</b>															
SIZE	DEPTH SET		PACKER SET												
2 7/8 L80	9551'		----												
26. Perforation record (interval, size, and number) 10615 - 15570'; 98 clusters/129 holes total @ 0.38"															
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 10615 - 15570    11,725,190 lbs sand															
<b>28. PRODUCTION</b>															
Date First Production 10/25/18		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping; Baker ESP 450SP 220HP					Well Status (Prod. or Shut-in) Prod.								
Date of Test 12/07/18	Hours Tested 24	Choke Size --	Prod'n For Test Period	Oil - Bbl 1190	Gas - MCF 649	Water - Bbl. 827	Gas - Oil Ratio 545								
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. 1190	Gas - MCF 649	Water - Bbl. 827	Oil Gravity - API - (Corr.) 40.9									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Brian Hebert								
31. List Attachments DS, Logs C-102															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									33. Rig Release Date:						
34. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude				Longitude				NAD83							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature			Printed Name			Title			Date						
Ava Monroe			Ava Monroe			Sr. Regulatory Analyst			02/04/19						
E-mail Address amonroe@matadorresources.com															

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3243/3245	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 4687/4690	T. Silurian	T. Menefee	T. Madison
T. Grayburg 5336/5340	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 10495/10568	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology