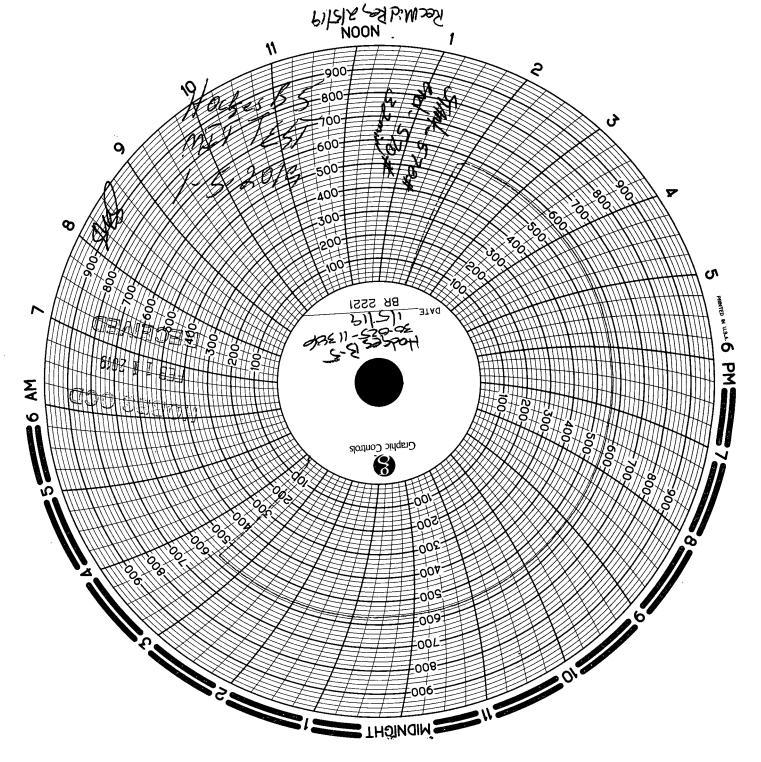
Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District I (575) 393-6161 Energy, Minerals and Natural Resource	es Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88210 S District II - (575) 748-1283 HOBBS 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 Santa Fe, NM 87505	J 30- 025-11386
811 S. First St., Artesia, NM 88210 District III - (505) 334-6178	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE D
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 87505 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505 REGER	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Halspe B
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Øther	8. Well Number
2. Name of Operator	9. OGRID Number
OXY USA Inc.	16696
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710	Justis Tubb-Drinkand
4. Well Location Unit Letter K: 1642 feet from the South line and 1660 feet from the West line	
Section Township 255 Range 37 E NMPM — County (eq. 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3(12)	11, 616.7)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
_ _ ,	EMENT JOB
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM ☐ OTHER: S	SETCIBP-MIT-TA
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
This Approval of Temporary / /	
TD-7941'M 7668'V PBTD-6150' Perfs-6240-6304' CIBP-6190' Shandan and Evening // F / 5 a 2 2	
ADMINISTRAÇÃO 1/3/0023	
1/3/19 – MIRU PU, POOH w/ rods, pump stuck. RIH w/ WL & tag @ 6275', PUH & perf drain hole @ 6250'. ND WH,	
NUBOP, Rel TAC, POOH w/tbg. RIH w/gauge ring to 6200', POOH. RIH & set CIBP @ 6190', POOH. Load csg & test	
CIBP to 500#, good test. RIH w/ dump bailer for 2 runs, dump 5sx cmt on top of CIBP @ 6190', SI WOC. RIH & tag cmt @ 6150', circ hole w/ 2% KCl wtr, POOH. NDBOP, NUWH. Notify NMOCD, told to go ahead and run MIT. RU	
pump truck, test to 570# for 30min, good test. RD PU 1/5/19	
Spud Date: Rig Release Date:	
The Date of the Control of the Contr	
I hereby certify that the information above is true and complete to the best of my kno	wledge and belief.
SIGNATURE // TITLE Sr. Regulatory Advisor DATE 2 5 19	
Type or print name <u>David Stewart</u> E-mail address: <u>david_stewart@oxy.com</u> PHONE: <u>432-685-5717</u>	
For State Use Only	
APPROVED BY: Approval (if say): TITLE Ding Ance Superior So DATE 7/1/2019	



OXY USA Inc. Hodges B #5 API No. 30-025-11386

5/11-Sqz csg lk @ 3844-3966' w/ 180sx 1/12-Sqz csg lk @ 3876-4002' w/ 300sx

CIBP @ 4924' 5/11-25sx @ 5175-5075' 7/73-Perfs @ 5208-5368'

1/76-Perfs @ 5421-5793' 5/11-25sx @ 5875-5775' 6/82-Sqz perfs 5208-5793' w/ 400sx

5/11-25sx @ 6450-6350'

5/11-CIBP @ 7100' w/ 25sx 2/11-CIBP @ 7178' 6/82-Perfs @ 7147-7172' 4/62-Perfs @ 7186-7199'

8-3/4" hole @ 8500'
7" csg @ 7250'
DVT @ 5742'
1st w/ 520sx-TOC-5737'-Circ
2nd w/ 390sx-TOC-2950'-CBL

4/62-25sx @ 8500-8425'

