

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

Minerals and Natural Resources

Revised July 18, 2013

HOBBS OGD

JAN 30 2019

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-45344

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

LIBBY BERRY FEE SWD

8. Well Number

2

9. OGRID Number

372603

10. Pool name or Wildcat

SWD; DEVONIAN-SILURIAN

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD/INJECTION

2. Name of Operator

3BEAR FIELD SERVICES, LLC

3. Address of Operator 415 W. WALL ST., STE 1212

MIDLAND, TX 79701

4. Well Location

Unit Letter A : 540 feet from the NORTH line and 269 feet from the EAST lineSection 22 Township 20S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☒PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

## CHANGE CASING DESIGN

FROM:

Conductor: Hole-26"/CSG-20" 94 lb/ft/Set Depth-120'/ 328 sxs cmnt/TOC @ Surface

Surf: Hole-17-1/2"/CSG-13-3/8" 54.5 lb/ft/Set Depth- 1550'/1,695 sxs cmnt/TOC @ Surface

Prod: Hole-12-1/4"/CSG 9-5/8" 40 lb/ft/Set Depth 8,365'/2,195 sxs cmnt/TOC @ Surface

Liner: Hole-8-1/2"/CSG 7-5/8" 39 lb/ft/Set Depth 8,175'-14,614'/sxs cmnt 620/TOC @8,175'

Tubing: Hole-6-1/2"/TBG 5-1/2" 17 lb/ft /Set Depth 14,515'

TO: (See WBD Attached)

Surf: Hole-26"/CSG-20" 94 lb/ft, J-55/Set Depth-1600'/ 1780 sxs cmnt/TOC @ Surface

Int. 1: Hole-17-1/2"/CSG-13-3/8" 68.0 lb/ft, J-55/Set Depth- 5700'/Stage 1 1085 sxs cmnt, Stage 2 2030 sxs cmnt/TOC @ Surface

Int 2: Hole-12-1/4"/CSG 9-5/8" 40 lb/ft, P-110/Set Depth 11,050'/2,435 sxs cmnt/TOC @ Surface

Liner: Hole-8-3/4"/CSG 7-5/8" 39 lb/ft, P-110 FJ/HDL/Set Depth 10,800'-14,675'/sxs cmnt 350/TOC @10,800'

Tubing: Hole-6-1/8"/TBG 5-1/2" 17 lb/ft /Set Depth 14,575'

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Jennifer Elrod*

TITLE

SR. REGULATORY TECH

DATE

01/30/2019

Type or print name JENNIFER ELROD

E-mail address: jelrod@chisholmenergy.com

PHONE: 817-953-3728

For State Use Only

Petroleum Engineer

APPROVED BY:

*[Signature]*

TITLE

DATE

02/08/19

Conditions of Approval (if any):