Form 3160-5 (June 2015) DF	UNITED STATE	NTERIOR	Dad Fie		OMB N	APPROVED O. 1004-0137 anuary 31, 2018	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM108977		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 355					7. If Unit or CA/Agre	ement, Name and/or No.	
1. Type of Well Soli Well Gas Well Oth	FEB 0 8 2019 8. Well Name and No DELLA 29 FEDE						
2. Name of Operator EOG RESOURCES INCORP	IS s.comRECEIVED 9. API Well No. 30-025-444		9. API Well No. 30-025-44475-(00-X1			
3a. Address 31 P			. (include area code) 6.3600		10. Field and Pool or Exploratory Area LEA-BONE SPRING, SOUTH		
MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. Countries Decist	11. County or Parish, State	
4. Eccation of wein (<i>Poolage, sec., 1., K., M., or survey Description)</i> Sec 29 T20S R34E SWSE 230FSL 2635FEL 32.537502 N Lat, 103.582375 W Lon					LEA COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent			• –		tion (Start/Resume)	UWater Shut-Off	
🛛 Subsequent Report	Alter Casing		 Hydraulic Fracturing Reclain New Construction Reconstruction Plug and Abandon Temp 			Well Integrity	
☐ Final Abandonment Notice	 Casing Repair Change Plans 	—			arily Abandon	Drilling Operations	
	Convert to Injection	D Plug		U Water I	-		
 Describe Proposed or Completed Opt If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final 12/19/18 SPUD 17-1/2" HOLE 12/19/18 Surface Casing @ 1. RUN 13-3/8" 54.5# J-55 STC 	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re bandonment Notices must be fil inal inspection.	give subsurface the Bond No. of sults in a multip	locations and measu file with BLM/BIA e completion or reco	red and true ve Required sub mpletion in a p	ertical depths of all pertin bsequent reports must be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once	
Lead Cement w/ 1,275 sx Clas Test casing to 1,500 psi for 30	ss <u>C</u> (13.5 ppg, 1.62 yld),) min - Good Ci <u>r</u> c 814 sx o	Tail w/410 sx cement to sui	Class(14.8 ppg, face	1.36 yld)			
12/24/18 12-1/4" Hole							
12/24/18 1st Intermediate Cas Run 9-5/8", 40#, J-55 LTC (0' Run 9-5/8", 40#, HCK-55 LTC Stage 1: Lead Cement w/ 715	- 3,677') (3,677' - 5,3 <u>13</u> ')	r 24 yld), Tail w	/215 sx Class C	(14.8 ppg, 1	.42		
14. I hereby certify that the foregoing is	Electronic Submission #	IRCES INCOR	PORATED, sent (to the Hobbs	; - ;		
Name (Printed/Typed) EMILY FOLLIS			Title SR REGULATORY ADMINISTRATOR				
Signature (Electronic Submission)			Date 01/07/2019				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE		
Approved By			Title	D TOR :		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			office CAR 2 9 2019 /s/ Jonathon Shepard				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ake to any department or	agency of the United	
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISE	D ** BLM RE	VISED *** BLN	REVISED	BLM REVISE	D **	

Additional data for EC transaction #448920 that would not fit on the form

32. Additional remarks, continued

yld) Test casing to 1,560 psi for 5 min - OK. Circ 491 sx cement to surface TOC @ 3,606' Stage 2: Lead Cement w/ 920 sx Class C(12.7 ppg, 2.32 yld),Tail w/ 100 sx Class C(14.8 ppg, 1.42 yld) Test casing to 2,630 psi for 5 min - Good Circ 68 sx cement to surface Resume Drilling 8-3/4" Hole

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