

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**5. Lease Serial No.
NMNM108977
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES INCORPORATED
Contact: EMILY FOLLIS
E-Mail: emily_follis@eogresources.com3a. Address
MIDLAND, TX 797023b. Phone No. (include area code)
Ph: 432.636.36008. Well Name and No.
DELLA 29 FED COM 603H9. API Well No.
30-025-44474-00-X110. Field and Pool or Exploratory Area
LEA-BONE SPRING, SOUTH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T20S R34E SWSE 230FSL 2600FEL
32.537502 N Lat, 103.582268 W Lon11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

01/06/19 17-1/2" HOLE
01/06/19 SPUD 12-1/4" HOLE
01/07/19

Surface Casing @ 1,727'

Run 13-3/8" 54.5# J-55 STC

Lead Cement w/ 1,275 sx Class C (1.62 yld, 13.8 ppg), Tail w/ 410 sx Class C (1.36 yld, 14.8 ppg)

Test casing to 1,500 psi for 30 min -Good Circ 1,074 sx cement to surface.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #451009 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/29/2019 (19PP0819SE)

Name (Printed/Typed) EMILY FOLLIS

Title SR REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 01/17/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

JAN 29 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

/s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #451009 that would not fit on the form

32. Additional remarks, continued

01/12/19 12-10/4" HOLE

1st Intermediate Casing @ 5,329'

Run 9-5/8", 40#, L55 LTC (0' - 3,368')

Run 9-5/8", 40#, HCK-55 LTC (3,368' - 5,329')

Lead Cement w/ 715 sx Class C (2.24 yld, 12.7 ppg) TOC @ 3,235' by Est

Tail Cement w/ 215 sx Class C (1.42 yld, 14.8 ppg)

Test casing to 1,500 psi for 30 min - Good Circ 455 sx cement to surface Resume Drilling 8-3/4" hole RESUME DRILLING 8-3/4" HOLE