Form 3160-5 FORM APPROVED UNITED STATES (June 2015) OMB NO. 1004-0137 DEPARTMENT OF THE INTERIOR Expires: January 31, 2018 BUREAU OF LAND MANAGEMENT 5. Dease Seriai bease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to resenter an abandoned well. Use form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8. Well Name and No. LITTLE BEAR FEDERAL COM 7H ☑ Oil Well ☐ Gas Well ☐ Other 2019 2. Name of Operator Contact: BOBBIE GOODLOE API Well No COG OPERATING LLC 30-025-45103-00-X1 E-Mail: bgoodloe@concho.com 3b. Phone No. (include area code) Ph: 575-748-6952 Field and Pool or Exploratory Area WILDCAT; WOLFCAMP ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 33 T20S R34E SWSE 696FSL 2137FEL LEA COUNTY, NM 32.524239 N Lat. 103.563576 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Production (Start/Resume) □ Acidize □ Deepen ■ Water Shut-Off ■ Notice of Intent □ Reclamation ☐ Alter Casing ☐ Hydraulic Fracturing ■ Well Integrity Subsequent Report □ Casing Repair ■ New Construction □ Recomplete 🛛 Other Drilling Operations ☐ Final Abandonment Notice □ Change Plans □ Plug and Abandon □ Temporarily Abandon □ Convert to Injection ☐ Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  $\frac{12/31/18\ Spud\ well.\ TD\ 20"}{\text{lead.}}\ \text{Tailed in w/450 sx.}\ \text{Circ }568\ \text{sx to surface.}\ WOC\ 12\ \text{hrs.}\ \text{Test BOP.}\ \text{Test csg to }1500\#\ \text{for }30$ 1/7/19 TD 13 1/2" intermediate hole @ 5697'. Set 10 3/4" 45.5# HCL-80 csg @ 5697'. DVT set @ 3808'. Cmt 1st stage w/695 sx lead. Tailed in w/410 sx. Circ 396 sx to pit. Cmt 2nd stage w/1965 sx lead. Tailed in w/255 sx. Circ 886 sx to pit. WOC 9 hrs.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #453426 verified by the BLM Well Information System
For COG OPERATING LC, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/06/2019 (19PP0960SE)

Name (Printed/Typed) BOBBIE GOODLOE

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/06/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Date

1/15/19 TD 9.7/8" 2nd intermediate hole @ 10919'. Set 7.5/8" 29.7# L-80 BTC csg @ 10919'. Cmt w/1215 sx lead. Tailed in w/285 sx. Circ 306 sx to open top. WOC 10 hrs. Test BOP. Test csg to

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction (25) FFF CF FFF CF

1500# for 30 minutes.

Office

TEC 0 6 2019

/s/ Jonathon Shepard

## Additional data for EC transaction #453426 that would not fit on the form

## 32. Additional remarks, continued

1/29/19 TD 6 3/4" lateral @ 18617' (KOP @ 11000'). Set 5" 18# P-110 RY CDC-HTQ & 5 1/2" 20# P-110RY CDC-HTQ csg @ 18617'. Cmt w/600 sx lead. Tailed in w/925 sx. Circ 182 sx to surface.

2/1/19 Rig Released