Contact:	RTS ON WELLS drill or to re-enter D) for such propo	r an sals. <u>AUDE</u> 2	D H(0 001 8 2019	5. Léase Serial No. NMNM27507 -6. If Indian, Allottee of 7. If Unit or CA/Agree		
I. Use form 3160-3 (API RIPLICATE - Other inst er Contact:	D) for such propo	sals. Fill Pie 2		Ŀ		
er Contact:		2		7. If Unit or CA/Agree	ement, Name and/or No	
Contact:	<u> </u>	FED (YO 2013 I			
Contact:				8. Well Name and No. RED HILLS WES	T 21 W1CN FED CO	
	Oil Well Gas Well Other Contact: JACKIE LATHAN E-Mail: jlathan@mewbourne.com				9. API Well No. 30-025-45445-00-X1	
3b. Phone No. (include area code) Ph: 575-393-5905				10. Field and Pool or Exploratory Area RED HILLS - WOLFCAMP (GAS)		
HOBBS, NM 88241 Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
Sec 21 T26S R32E NENW 185FNL 1780FWL 32.035053 N Lat, 103.682838 W Lon				LEA COUNTY, NM		
PROPRIATE BOX(ES)	TO INDICATE N	ATURE O	F NOTICE,	REPORT, OR OTI	HER DATA	
		TYPE OF	FACTION		<u> </u>	
C Acidize	Deepen	Deepen		ion (Start/Resume)	□ Water Shut-Of	
	— ·	_ <i>; *</i>			Well Integrity	
					Other Drilling Operations	
Convert to Injection				-		
Plug down @ 10:15 AM (ugh BOP w/90k#. At 8:15 d out with 8 3/4" bit. ide & NMB000919 true and correct. Electronic Submission #	01/02/19. <u>Circ</u> 344 5 P.M. 01/02/19, te 450994 verified by t	sks of cmt sted csg to	to the pits. S 1500#, held	Set OK. FIT		
mitted to AFMSS for proce	essing by PRISCILL	A PEREZ of	n 01/29/2019	(19PP0814SE)		
ADALLERU	inte	REGUL	AIUKI			
ubmission)	Date					
	DR FEDERAL OF					
ROVED ACCEPTED		DYLAN ROSSMANGO TitlePETROLEUM ENGINEER			Date 01/29/	
 Approval of this notice does 	not woment or					
itable title to those rights in the ct operations thereon.	e subject lease	ce Hobbs				
	5FNL 1780FWL W Lon PROPRIATE BOX(ES) Acidize Alter Casing Casing Repair Change Plans Convert to Injection ration: Clearly state all pertine Ily or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices must be fill nal inspection. Ran 4385' of 9 5/8", 40#, H W/ 1.63 yd. Tail W/200 sk Plug down @ 10:15 AM ugh BOP w/90k#. At 8:15 J out with 8 3/4" bit. Ide & NMB000919 true and correct. Electronic Submission # For MEWBOD mitted to AFMSS for proc ABALLERO ubmission) THIS SPACE FC	5FNL 1780FWL PROPRIATE BOX(ES) TO INDICATE N Acidize Deepen Alter Casing Hydraulic Casing Repair New Cons Change Plans Plug and A Convert to Injection Plug Back ration: Clearly state all pertinent details, including est Ily or recomplete horizontally, give subsurface locatic will be performed or provide the Bond No. on file w operations. If the operation results in a multiple compandonment Notices must be filed only after all require nal inspection. Mark 163 yd. Tail W/200 sks Class C w/additiv Plug down @ 10:15 AM 01/02/19. Circ 344 ugh BOP w/90k#. At 8:15 P.M. 01/02/19, te dout with 8 3/4" bit. ide & NMB000919 true and correct. Electronic Submission #450994 verified by t For MEWBOURNE OIL CO/PAN mitted to AFMSS for processing by PRISCILL ABALLERO Title ubmission) Date	SFNL 1780FWL W Lon PROPRIATE BOX(ES) TO INDICATE NATURE O TYPE OF Acidize Deepen Alter Casing Hydraulic Fracturing Casing Repair New Construction Change Plans Plug and Abandon Convert to Injection Plug Back ration: Clearly state all pertinent details, including estimated startin Iby or recomplete horizontally, give subsurface locations and measus k will be performed or provide the Bond No. on file with BLM/BIA operations. If the operation results in a multiple completion or recomplete horizontally, give subsurface locations and measus k will be performed or provide the Bond No. on file with BLM/BIA operations. If the operation results in a multiple completion or recomplete horizontally, give subsurface locations and measus k will be performed or provide the Bond No. on file with BLM/BIA operation. If the Operation results in a multiple completion or recomplete horizontally. give subsurface locations and measus k will be performed or provide the Bond No. on file with BLM/BIA operation. If the Operation results in a multiple completion or recomplete horizontally. give subsurface locations and measus Kan 4385' of 9 5/8'', 40#, HCL80 LT&C Csg. Cemented W/ 1.63 yd. Tail W/200 sks Class C w/additives. Mixed Plug down @ 10:15 AM 01/02/19, tested csg tof dout with 8 3/4" bit.	5FNL 1780FWL W Lon PROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, TYPE OF ACTION Acidize Deepen Production Acidize Deepen Production Alter Casing Hydraulic Fracturing Reclamation Casing Repair New Construction Recomposition Change Plans Plug and Abandon Tempore Convert to Injection Plug Back Water Distribution ration: Clearly state all pertinent details, including estimated starting date of any pilly or recomplete horizontally, give subsurface locations and measured and true very will be performed or provide the Bond No. on file with BL/MBLA. Required suboperations. If the operation results in a multiple completion or recompletion in a r andonment Notices must be filed only after all requirements, including reclamation all inspection. Ran 4385' of 9 5/8'',40#, HCL80 LT&C Csg. Cemented with 1100 sill w/1.63 yd. Taill w/200 sks Class C w/additives. Mixed @ 14.8#/g w Plug down @ 10.15 AM 01/02/19. Euro 344 sks of cmt to the pils. Suph BOP wy90k#. At 8:15 P.M. 01/02/19, tested csg to 1500#, held to out with 8 3/4" bit. de & NMB000919 Title REGULATORY ABALLERO Title REGULATORY ABALLERO Title REGULATORY ABALLERO Title REGULATORY ABALLERO Title REGULATORY	SFNL 1780FWL LEA COUNTY, PROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTI TYPE OF ACTION Acidize Deepen Alter Casing Hydraulic Fracturing Casing Repair New Construction Change Plans Plug and Abandon Convert to Injection Plug Back Wight or ecomplete Convert to Injection Inger et horizontally, give subsurface locations and measured and true vertical depths of all pertitives. Wight or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertitives. Wight or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 311 andonment Notices must be filed only after all requirements, including reclamation, have been completed nai inspection. Ran 4385' of 9 5/8", 40#, HCL80 LT&C Csg. Cemented with 1100 sks Class C W1 1.63 yd. Tail W/200 sks. Class C, Wladditives. Mixed @ 14.8#fg wl1.33 Plug down @ 10.15 AM 01/02/19, Circ 344 sks of cmt to the pits. Set ugh BOP W/90k#. At 8:15 P.M. 01/02/19, tested csg to 1500#, held OK. FIT 1 out with 8 3/4" bit. de & NMB000919 True and correct. Electronic Submission #450994 verified by the BLM Well Informati	