

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM94191

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SHOOT 12 FED 019. API Well No.
30-025-3073410. Field and Pool or Exploratory Area
W CORBIN

11. County or Parish, State

LEA COUNTY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Contact: CADE LABOLT

MATADOR PRODUCTION COMPANYE-Mail: cade.labolt@matadorresources.com

3a. Address

5400 LBJ FREEWAY, SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)

Ph: 972-629-2158

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

J Sec 12 T18S R32E Mer NMP NWSE 2310FSL 1980FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☒ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Intent to TA: Previously approved to P&A well on 5/10/18, however after further review, would like to TA well for future use in operator's plans.

Provide 24 hour notice to district office.

MIRU. Kill well. ND Wellhead. NU BOP's. Pull rods and tubing.

RIH w/WL and set CIBP at 5000' (62' above perfs). Edit: set at 5900' cav

WL dump bail 35? Class C cement on top of CIBP.

Perform MIT to 500 psi. Submit chart showing less than 10% pressure drop over 30 min.

RDMO.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL**Condition of Approval: notify****OCD Hobbs office 24 hours****prior of running MIT Test & Chart**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #449170 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs**

Name (Printed/Typed) CHRIS VILLARREAL

Title OPERATIONS ENGINEER

Signature (Electronic Submission)

Date 01/07/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

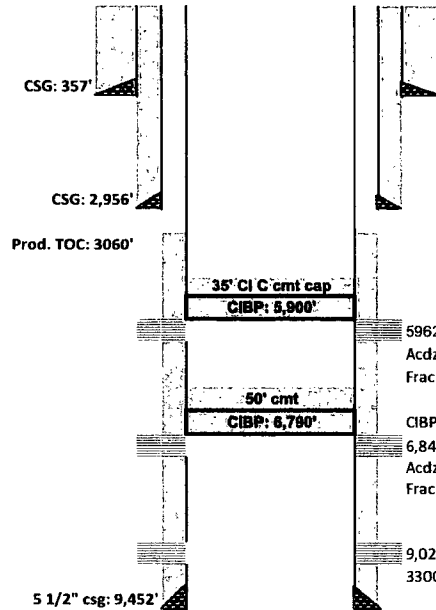
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

JMB 2/8/2019

MATADOR PRODUCTION COMPANY
Shoot 12 Federal #1
Sec. 12-T18S-R32E; 2310FSL 1980FEL
Lea County, NM
API: 30-025-30734
PROPOSED WELLBORE SCHEMATIC
Spudded: 11/15/1989



Tubing String	
2 3/8"	
TAC/PKR	
SN	
Sand Screen	
BP	
PBTD	5860'
Rods	
Total	
7/8"	
3/4"	
7/8"	
1"	
Pony	
Pump	

Csg Info					
	Casing	lb/ft	Depth	Hole	Cementing Record
Surface	13 3/8	54.5	357	17 1/2	375 sks CI "C" to surface
Intermediate	9 5/8	32	2956	12 1/4	1300 filler & 200 CI "C" to surface
Production	5 1/2	17	9,452	7 7/8	800 filler & 775 CI "H", TOC 3,060'

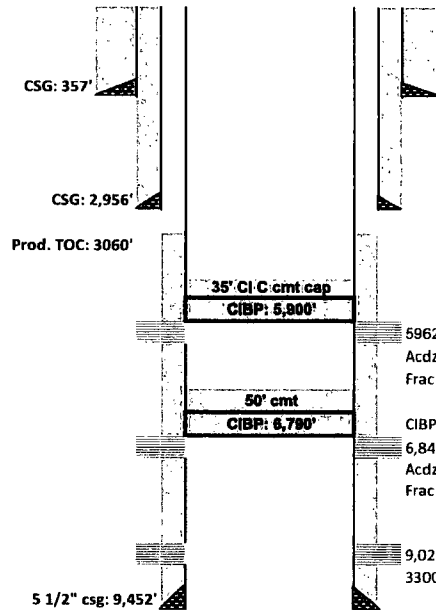
Geo Markers	
Rustler	1328
Yates	2880
Seven Rivers	3266
Bowers	3756
Queen	4034
Penrose	4300
Grayburg	4624
Metex	5016
San Andres	5120
Delaware	5930
Bone Spring	6620
TVD	9452

5962-6002 (4/20/1991)
 Acdz 2500 gals 10% NEFE
 Frac w/ 35M gals & 61,250# sd

CIBP @ 6790' w/ 50' cmt (4/18/91)
 6,840'-48' (10/31/90)
 Acdz 1900 gal 10% NEFE & 188S
 Frac 12,200 gals WF-30 X-link +17,000# 16/30 ottawa

9,022'-9,218' (12/20/89)
 3300 gals 7 1/2% HCL & BS; 110,000 gals BS-40 & 171,250# 16/20 Carbolite

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**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Temporary Abandonment of Wells on Federal Lands
Conditions of Approval**

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
 - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging.
 - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leakoff.
 - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
 - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
 - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
3. Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.

Wells that successfully pass the casing integrity test may be approved for Temporary Abandonment (TA) status provided that the operator:

1. Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval with well bore diagram with all perforations and CIBP's and tops of cement on CIBP's.
2. Describes the temporary abandonment procedure.
3. Attaches a clear copy or the original of the pressure test chart.
4. Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.