Submit One Copy To Appropriate District Office	State of New Mexico			Form C-103	
District I	Energy, Minerals and Natural Resources				Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO. 30-025-10743	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of	Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE 🛛	
District IV	Santa Fe, NM 87505			6. State Oil & Gas I	Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				304853	
	ES AND REPORTS	ON WELLS		7. Lease Name or U	Init Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				KELLY STATE	
PROPOSALS.)	TION FOR PERMIT" (F				
·	as Well Other	HOBBS	SOCD	8. Well Number 00) 1
2. Name of Operator		,	0.0040	9. OGRID Number	
OXY USA, WTP		<u>JAN 2</u>	97019	10. Pool name or W	
3. Address of Operator 1017 W Stanolind Rd, Hobbs, NM	88240			10. Pool name or w	ndcat
4. Well Location		RECE	IVED		
	m the COUTH line	and 1000 fa	at from the WEST li		
Unit Letter K: 1980 feet from the SOUTH line and 1980 feet from the WEST line					
Section 16 Township 23 S Range 37 E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
	3313 GL	witcher DR,	KKB, KI, GK, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTI		ON 157		SEQUENT REPO	
	PLUG AND ABANDO CHANGE PLANS	ON ⊠ □	REMEDIAL WORK COMMENCE DRIL		LTERING CASING ☐ ' AND A
	MULTIPLE COMPL	H	CASING/CEMENT		AND A
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OTHER:					
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.					
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
A steel marker at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and					
other production equipment.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.)					
All other environmental concerns have been addressed as per OCD rules.					
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-					
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well					
location, except for utility's distribution infrastructure.					
, F,					
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
1.6					0
SIGNATURE	<u>'</u>	TITLE_ENV	TRONMENTAL CO	OORDINATOR_DA	TE <u>1-15/69</u>
TYPE OR PRINT NAME ROLAND B	YRON WESTER_	_E-MAIL: <u>R</u>	oland_Wester@oxy	.com_ PHONE: <u>_575</u>	<u>5-631-7017 </u>
For State Use Only	4				
APPROVED BY: Newy In	he	TITLE C	compliance O	Ilican A 1	DATE 2-/3-19
			0	VV	