Form 3160-5 (June 2015)	UNITE DEPARTMENT BUREAU OF LA	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.	
	SUNDRY NOTICES AN Do not use this form for pro abandoned well. Use form 3	6. If Indian, Allottee or Tribe Name	
	SUBMIT IN TRIPLICATE -	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well S Oil Well	Gas Well 🔲 Other	, ; ; ; ; ; ; Migo	8. Well Name and No. FIGHTING OKRA 18-19 FED 7H
2. Name of Operator DEVON ENER		9. API Well No. 30-025-44093-00-X1	
	IERIDAN AVENUE CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-228-8429	10. Field and Pool or Exploratory Area WC025G09S253336D-UPPER WC
4. Location of Well	(Footage, Sec., T., R., M., or Surve	11. County or Parish, State	
	R34E NENW 330FNL 1725FW .at, 103.512161 W Lon	٧L	LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off	
_	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	C Recomplete	Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Hydraulic Fracture	
	Convert to Injection	Plug Back	Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

**Completions Operations Summary** 

8/6/18-12/14/18: MIRU WL & PT. TIH & ran CBL, found TOC @ 11,200'. PT to 5500 PSI in 1500psi in 15 min increments, OK. TIH w/pump through frac plug and guns. Perf Wolfcamp, 13,402'-22,847'. Frac totals 23,249,497# prop, 0 g acid. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 12,833'. CHC, FWB, ND BOP. No tubing run. TOP.

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #452895 verifie For DEVON ENERGY PRODUCTI Committed to AFMSS for processing by PRI	DN CON	WPAN, sent to the Hobbs				
Name (Printed/Typed)	REBECCA DEAL	Title REGULATORY COMPLIANCE PROFESSI					
Signature	(Electronic Submission)	Date 02/01/2019					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By		Title		Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office /s/ Jonathon Shepard				
	1 and Title 43 U.S.C. Section 1212, make it a crime for any po or fraudulent statements or representations as to any matter w			t or agency of the United			
(Instructions on page 2) ** BLM REVISED **							