offi 3160-5 UNITED STATES June 2015) DEPARTMENT OF THE INTERIOR				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
su	BUREAU OF LAND MANA NDRY NOTICES AND REPO		ad Rtall		erial No.	
Do not	use this form for proposals to ned well. Use form 3160-3 (AF	o drill or to re-enter∖a			, Allottee or Tribe Name	
SUB	MIT IN TRIPLICATE - Other ins	structions on page 2	HOBB		r CA/Agreement, Name and/or N	
 Type of Well Oil Well Gas Wel 	1 🗖 Other		FEB 1	3 28 Well Nam FASCIN	ne and No. IATOR FEDERAL COM 704H	
2. Name of Operator COG OPERATING LL	Contact:	BOBBIE GOODLOE @concho.com	RECE		I No. -45114-00-X1	
3a. Address ONE CONCHO CENT MIDLAND, TX 79701-	ER 600 W ILLINOIS AVENUE	3b. Phone No. (include Ph: 575-748-6952	area code)		nd Pool or Exploratory Area AT;WOLFCAMP	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State			
Sec 30 T24S R35E NWNW 210FNL 980FWL 32.195171 N Lat, 103.411995 W Lon				LEA COUNTY, NM		
12. CHECK	THE APPROPRIATE BOX(ES) TO INDICATE NAT	URE OF NOTIC	E, REPORT,	OR OTHER DATA	
TYPE OF SUBMISSIC)N					
□ Notice of Intent	C Acidize	🗖 Deepen	🗖 Produ	uction (Start/Re	esume) 🔲 Water Shut-O	
—	Alter Casing	🗖 Hydraulic Fra	acturing 🔲 Recla	mation	Well Integrity	
Subsequent Report	Casing Repair	New Constru	_	•	Other Drilling Operation	
Final Abandonment N		Plug and Aba		oorarily Abando	on Drining Operation	
	Convert to Injection			r Disposal		
testing has been completed. determined that the site is re <u>12/18/18 Spud</u> well. TI w/600 sx lead. Tailed in 30 minutes. 1/5/19 TD 12 1/4" inter 5442'. Cmt 1st stage w sx lead. Tailed in w/35 minutes.	involved operations. If the operation re Final Abandonment Notices must be fi eady for final inspection. O 17 1/2" surface hole @ 1182'. n w/400 sx. Circ 312 sx to pit. W mediate hole @ 12042'. Set 9 5 i/950 sx lead. Tailed in w/460 sx 0 sx. Circ 511 sx to surf. WOC 1 eal @ 22679' (KOP @ 11000'). S c lead. Tailed in w/2335 sx. Circ	iled only after all requireme Set 13 3/8" 54.5# J-55 /OC 12 hrs. Test BOP /8" 47# HCL-80 BTC c Circ 452 sx to surf. C 1 hrs. Test BOP. Test	nts, including reclama 5 BTC csg @ 1182 . Test csg to 1500 csg @ 12042'. DV Cmt 2nd stage w/10 csg to 1500# for 3	tion, have been c 2'. Cmt # for T set @ 050 30	completed and the operator has	
14. I hereby certify that the for	egoing is true and correct. Electronic Submission #	4453629 verified by the OPERATING LLC, sen	BLM Well Informati t to the Hobbs	ion System 19 (19PP0978S	iE)	
Signature (Ele	ectronic Submission)	Date	02/07/2019			
	·····	OR FEDERAL OR S		USE		
		I the second		REDUCT		
Approved By		Title			Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			TEC X M AR	<u>'g</u> /s/	Jonathon Shepa	
III III III		antine Contains a line of the	vin also and willfally to	make to any den	artment or agency of the United	
itle 18 U.S.C. Section 1001 and States any false, fictitious or fra	Title 43 U.S.C. Section 1212, make it a audulent statements or representations a	s to any matter within its ju	tisdiction: 6 17 WI	File strate		

Additional data for EC transaction #453629 that would not fit on the form

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32. Additional remarks, continued

2/3/19 Rig Released

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