Submit One Copy To Appropriate District State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Resources	Revised November 3, 2011
District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 812 OIL CONSERVATION DIVISION	WELL API NO. 30-025-27344
811 S. First St., Artesia, NM 88210 O'CLE CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE STATE STATE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name East Vacuum GB-SA Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Zust vusuum es en em
1. Type of Well: Oil Well Gas Well Other	8. Well Number 007
2. Name of Operator	9. OGRID Number
ConocoPhillips Company 3. Address of Operator .	217817 10. Pool name or Wildcat
P O Box 51810 Midland, TX 79710	Vacuum; GB-SA
4. Well Location D 50 North 200	L
Unit Letter K: 1736 feet from the SOUTH line and 1452 feet from the WEST line	
Section 27 Township 17S Range 35E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORLD REMEDIAL WORLD COMMENCE DRI	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	
	and for OCD instruction offer DCA
OTHER: Description Descri	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	• •
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
☐ All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well.	
location, except for utility's distribution infrastructure.	d filles have been removed from lease and wen
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE TITLE Regulatory Tech	DATE <u>Feb 13,2019</u>
TWO OR PROTESTANCE Plants of the Company of the Com	: DIJONE. 422 699 0174
TYPE OR PRINT NAME <u>Rhonda Rogers</u> E-MAIL: <u>rogerrs@conocophill</u> For State Use Only	ips.com PHONE: _432-688-9174_
2000 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	11 19 19 19
APPROVED BY: Kerry Forthe TITLE Compliance	Officer A DATE 2-18-19
Conditions of Approval (if any)	**

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