Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM55953

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2					If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No. NMNM137096X		
							1. Type of Well
Z Oil Well ☐ Gas Well ☐ Other 2. Name of Operator					9. API Well No.		
OXY USA INCORPORATED E-Mail: SARAH_CHAPMAN@OXY.COM					30-025-44560-00-X1		
3a. Address P O BOX 4294 HOUSTON, TX 77210-4294 3b. Phone N Ph: 713-3			(include area code) 0-4997)	10. Field and Pool or Exploratory Area MESA VERDE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 16 T24S R32E SWSW 250FSL 1255FWL 32.210953 N Lat, 103.684128 W Lon				LEA COUNTY, NM			
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	ΓE NATURE O	F NOTICE, I	REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	☐ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing ☐		□ Reclama	tion	■ Well Integrity	
Subsequent Report	☐ Casing Repair ☐ New Construction		Construction	□ Recompl	□ Recomplete		
☐ Final Abandonment Notice	☐ Change Plans ☐ Plu		and Abandon	☐ Tempora	rily Abandon	Drilling Operations	
	☐ Convert to Injection	on Plug Back Water		☐ Water Di	sposal		
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamati determined that the site is ready for final inspection. 8/29/18 MIRU, test BOP @ 250# low 5000# high, good test. Test 9-5/8" csg to 1500# for 30 mir good test. RIH & drill new formation to 4763', perform FIT test to EMW=13.5ppg 1233#, good te Drill 8-1/2" hole to 21115?'/10812'V. RIH & set 5-1/2" 20# P-110 DQX csg @ 21114?. Pump 50! spacer then cmt w/ 1880sxs (554bbl) class C w/ additives 13.2ppg 1.66 yield. Est. TOC=7642'. pump planned bradenhead squeeze w/ 1085sxs (347bbl) class C w/ additives 12.9ppg 1.94 yiel echometer, TOC=330' WOC. 9/14/18 RD rig release to Mesa Verde BS Unit 24H.					es, I HOB , ext, Ran	BS OCD 2 02019 5 EIVED	
14. I hereby certify that the foregoing is	Electronic Submission #4				System		
Соп	nmitted to AFMSS for proce	ssing by PRI	ATED, sent to the SCILLA PEREZ of	e nobbs n 09/18/2018 (18PP1891SE)		
Name (Printed/Typed) DAVID S	TEWART		Title SR. RE	GULATORY	ADVISOR		
Signature (Electronic S	Suhmission)		Date 09/18/2	018			
S.g.Mart	THIS SPACE FO	R FEDERA			E		
ACCEPT.	ED			N SHEPARE			
_Approved By ACCEPIED			Title PETROELUM ENGIN		ER	Date 09/18/201	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct to conduct the applicant the applicant to conduct the applicant the applicant the applicant the applicant the applicant to conduct the applicant	Office Hobbs						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to mal	ce to any department or	agency of the United	