

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-44969
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator TAP ROCK Operating, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 602 PARK POINT DRIVE, GOLDEN, CO 80401		7. Lease Name or Unit Agreement Name Cosmo K 24S35E3328
4. Well Location Unit Letter <u>G</u> : <u>2306</u> feet from the <u>NORTH</u> line and <u>1877</u> feet from the <u>EAST</u> line Section <u>33</u> Township <u>24S</u> Range <u>35E</u> NMPM LEA County		8. Well Number #113H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3289 GR		9. OGRID Number 372043
		10. Pool name or Wildcat 1 st Bone Spring Sand

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐ Frac/Flowback ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/16/18	Test csg to 6,500 psi; Test good.
10/22 - 11/7/18	Perf and fracture treat Bone Spring formation from 10,525' - 16,650' in 31 stages with 15,400,000 lbs sand.
11/10 - 11/13/18	Mill out plugs.
11/19/2018	Install 2-7/8" tubing and set packer @ 9,800'.
11/22/18	Open well and turn over to flowback.
TVD:	10,900'
MD:	16,665'

Spud Date: 7/28/18

Rig Release Date:

8/22/18

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John W. Masenheimer TITLE Operations Technician DATE 09/04/2018

Type or print name John Masenheimer E-mail address: jmasenheimer@taprk.com PHONE: 720-460-3498

For State Use Only

APPROVED BY: Karen Sharp TITLE Staff Mgr DATE 2-20-19

Conditions of Approval (if any):