Form 3160-5 (June 2015) DI B SUNDRY Do not use th abandoned we	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM122622 6. If Indian, Allottee or Tribe Name					
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well Soli Well Gas Well Ott	8. Well Name and No. PEACHTREE 24 FED COM 704H					
2. Name of Operator EOG RESOURCES INCORP	9. API Well No. 30-025-44834-00-X1					
3a. Address PO BOX 2267 MIDLAND, TX 79702	PO BOX 2267 Ph: 432-848-9163			10. Field and Pool or Exploratory Area RED TANK		
4. Location of Well (Footage, Sec., 7		11. County or Parish, State				
Sec 24 T26S R33E SWSE 190FSL 1767FEL 32.022185 N Lat, 103.523245 W Lon				LEA COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE NATURE OI	F NOTICE,	REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	<ul> <li>Acidize</li> <li>Alter Casing</li> </ul>	<ul> <li>Deepen</li> <li>Hydraulic Fracturing</li> </ul>	<ul> <li>Production (Start/Resume)</li> <li>Reclamation</li> </ul>		□ Water Shut-Off □ Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon		Drilling Operations	
	Convert to Injection	Plug Back	🔲 Water D	Pisposal		
Attach the Bond under which the wo following completion of the involved	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re- bandonment Notices must be fil	nt details, including estimated starting give subsurface locations and measur the Bond No. on file with BLM/BIA sults in a multiple completion or recor- ed only after all requirements, includi	red and true ve . Required sub mpletion in a r	rtical depths of all pertin sequent reports must be new interval, a Form 316	nent markers and zones. filed within 30 days 60-4 must be filed once	

02/07/19 6-3/4" hole
02/07/19 Production Casing @ 22,777' MD, 12,660' TVD
Run 5-1/2", 20#, ICYP-110, TXP (0' - 11,411') (MJ @ 11,345') (Airlock @ 11,365')
Run 5-1/2", 20#, ICYP-110, TLW (11,411' - 12,035')
run 5-1/2", 20#, ICYP-110, TXP (12,035' - 22,777')
Lead Cement w/ 990 sx Class H (1.25 vld. 14.5 ppg)

Vr-

Lead Cement w/ 990 sx Class H (1.25 yld, 14.5 ppg)		
Test casing to 6,730 psi - Good Did not circ cement to surface	, TOC @ 8,247	' by Calc waiting on CBL
completion to follow RR 02/09/19		

14. I hereby certify that the	e foregoing is true and correct. Electronic Submission #454103 verifie For EOG RESOURCES INCOR Committed to AFMSS for processing by PRI	PORATI	ED. sent to the Hobbs			
			Title SR REGULATORY ADMINISTRATOR			
Signature	(Electronic Submission)	Date	02/11/2019			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By		Title	CCEPTED FOR REC	10130	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	FEE - 2019	/s/ .	onathon Shepard	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2) **	BLM REVISED ** BLM REVISED ** BLM RE	EVISE	BUREAU OF CARUMER OF BL	M REV	'ISED **	