

HOBBSON

FEB 25 2019

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-25002

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

H T Mattern NCT D

8. Well Number: 11

9. OGRID Number

4323

10. Pool name or Wildcat

Blinberry, Drinkard, Tubb

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Chevron USA, Inc.

3. Address of Operator

6301 Deauville Blvd., Midland, TX 79706

4. Well Location

Unit Letter F: 1980 feet from the NORTH line and 1650 feet from the WEST line

Section 6 Township 22S Range 37E, NMPM, County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3457' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

PNR

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 24# @ 1196' TOC @ surface; 5 1/2" 17# @ 6794'; TOC @ 2444' (Temp Survey)

Chevron USA Inc completed abandonment of this well as follows:

02/11/2019: Move rig onto location.

02/12/2019: R/U. N/U BOPE and test BOPE.

02/13/2019: Set CIBP @ 6,456'.

02/14/2019: Tag CIBP @ 6,456'. Spot 82 SKS Class C, 1.33 YLD 14.8 PPG, F/ 6,456' T/ 5,621'. Spot 82 SKS, Class C, 1.33 YLD 14.8 PPG F/ 5,649' T/ 4,814'.

02/15/2019: Tag TOC @ 5,036'. Kerry Fortner(NMOCD) approved tag depth. Pressure test CSG to 1000 PSI for 10 min - good. M/P 52 BBLS MFL F/ 5,036' T/ 1,260'.

02/18/2019: Spot 135 SKS Class C, 1.33 YLD 14.8 PPG, F/ 3,712' T/ 2,337'. Perforate @ 1,260'. Attempt to establish injection rate - failed. Kerry Fortner(NMOCD) approved next perf depth. Perforate @ 300'. Attempt to establish to injection rate - failed.

02/19/2019: Spot 145 SKS Class C, 1.33 YLD 14.8 PPG, F/ 1310' T/ surface. Top off well with 10 SKS Class C. Good cement to surface. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

X

Howie Lucas

Well Abandonment Engineer

2/24/19

SIGNATURE

For State Use Only

APPROVED BY: Kerry Fortner

Conditions of Approval (if any):

E-mail address: howie.lucas@chevron.com PHONE: 432-687-7216TITLE Compliance Officer A DATE 2-25-19