Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH, GONGERNA WON DAVION		3002545139
811 S. First St., Artesia, NM 88210 District III - (505) 334-6178	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Brown Santa Fe, NM 87505		STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa re, IVIV 64,503		6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name	
		HEARTTHROB 17 STATE COM	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 704H	
	2. Name of Operator		9. OGRID Number
EOG RESOURCES		7377	
3. Address of Operator			10. Pool name or Wildcat
P O BOX 2267, MIDLAND TX 79702			
4. Well Location Unit Letter N	:455 feet from the South	line and	1112feet from the WESTline
Section 17		ine and ange 33E	NMPM County
Section 17	11. Elevation (Show whether DR)		
3546 GL			
			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF L	NTENTION TO:	SUR	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	_	REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑			
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	=		
CLOSED-LOOP SYSTEM OTHER:	, –	OTHER: DRIL	L CSG [X]
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
0 <u>2/11/19 SPU</u> D			
02/11/19 12-1/4" HOLE 02/11/19 Surface Casing @ 1,314'			
02/11/19 Surface Casing @ 1,314* Ran 9-5/8" 40# J-55 LTC			
Ran 9-5/8" 40# J-55 LTC Lead Cement w/ 545 sx Class C (1.73 yld, 13.5 ppg), Tail w/105 sx Class C (1.33 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min -Good Circ 292 sx cement to surface Resume Drilling 8-3/4" hole			
rest casing to 1,500 psi for 50 min -Good Circ 292 sx cement to surface Resume Diffilling 6-5/4 ffole			
Spud Date: 02/11/10	Rig Release Da		
Spud Date: 02/11/19	I NE RELEASE DA	ıte:	
<u> </u>		ite:	
	Ng Release De	ite:	
I hereby certify that the information	n above is rue and complete to the be		e and belief.
I hereby certify that the information			e and belief.
[11.]	n above is rue and complete to the be		
SIGNATURE / MW	n above is rue and complete to the be	est of my knowledge	strator DATE 02/22/19
SIGNATURE Emily Follis	n above is rue and complete to the be	est of my knowledge	
SIGNATURE / MW	n above is rue and complete to the be	est of my knowledge	strator DATE 02/22/19
SIGNATURE Emily Follis	n above is rue and complete to the be	est of my knowledge egulatory Adminis	strator DATE 02/22/19