

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30 42-025-41440

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
OLP 3 State

8. Well Number #1

9. GRID Number
113315

10. Pool name or Wildcat
Lovington, ABO

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Texland Petroleum-Hobbs, LLC

3. Address of Operator
777 Main Street, Suite 3200, Fort Worth, Texas 76102

4. Well Location

Unit Letter K : 1880 feet from the South line and 2045 feet from the West line
Section 3 Township 17S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3870.5'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Texland Petroleum-Hobbs proposes to TA this well as follows:

Set CIBP @8300' w/5 sks CI "C" cmt plug on top
Circ hole and pressure test to 500 psi/30 min

Attached are the current and proposed Well Bore Schematics

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Spud Date:

2/17/2014

Rig Release Date:

3/6/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 01/15/2019

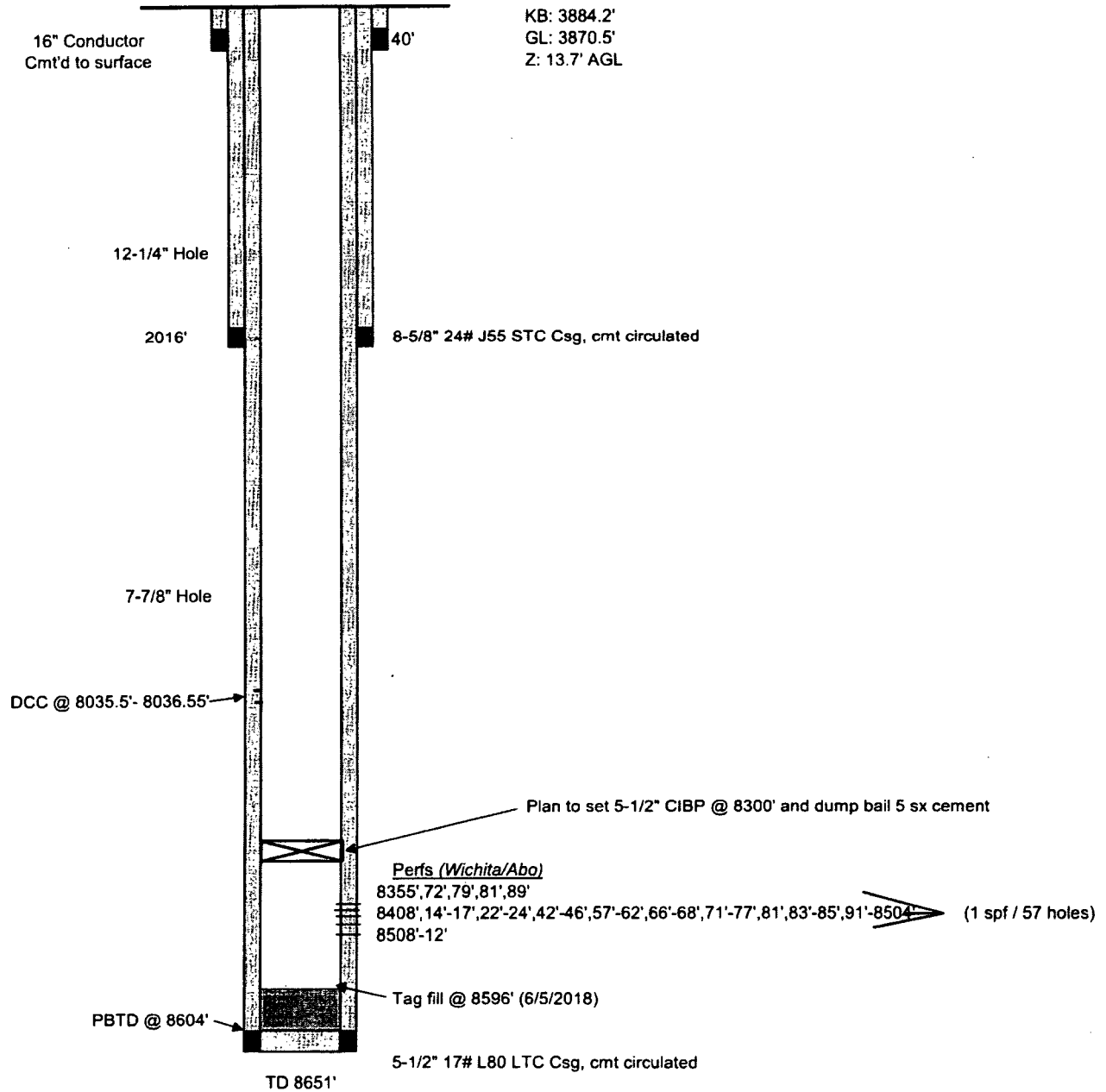
Type or print name Vickie Smith E-mail address: vsmith@texpetro.com PHONE: 575-433-8395

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2-26-19
Conditions of Approval (if any):

OPL 3 State #1
Proposed Wellbore Schematic

Dr'd 3/2014



Clayton Scott
1/15/2019

OPL 3 State #1
Current Wellbore Schematic

Dr'd 3/2014

16" Conductor
 Cmt'd to surface

KB: 3884.2'
 GL: 3870.5'
 Z: 13.7' AGL

12-1/4" Hole

2016'

8-5/8" 24# J55 STC Csg, cmt circulated

7-7/8" Hole

DCC @ 8035.5' - 8036.55'

End of ESP @ 8339'

PBTD @ 8604'

TD 8651'

Perfs (Wichita/Abo)

8355', 72', 79', 81', 89'
 8408', 14'-17', 22'-24', 42'-46', 57'-62', 66'-68', 71'-77', 81', 83'-85', 91'-8504'
 8508'-12'

Tag fill @ 8596' (6/5/2018)

5-1/2" 17# L80 LTC Csg, cmt circulated

Proposed Tubing Detail

		<u>Length</u>	<u>Depth</u>
	KB - pmp tee	10.00	10.00
2	2-7/8" 6.5# L80 8rd EUE tbg	63.54	73.54
	2-7/8" 6.5# L80 8rd EUE tbg sub	2.00	75.54
257	2-7/8" 6.5# L80 8rd EUE tbg	8166.80	8242.34
	SN	1.10	8243.44
1	2-7/8" 6.5# L80 8rd EUE tbg	31.80	8275.24
	118 Stage ESP TD650 Series 400	20.47	8295.71
	126 Stage ESP TD650 Series 400	21.87	8317.58
	Intake, series 400	1.00	8318.58
	TR498L Seal Unit	10.86	8329.44
	75 HP 1255V	8.9	8338.34
	Ubase	0.50	8338.84

(1 spf / 57 holes)

Clayton Scott
 1/15/2019