

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
 HOBBBS OCD

WELL API NO. 30-025-07418
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit
8. Well Number: 421
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other: Injector

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
P.O. Box 4294, Houston, TX, 77210

4. Well Location
 Unit Letter H : 2310 feet from the North line and 1120 feet from the East line
 Section 28 Township 18S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3648' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

02/11/2019 Day 1: Road rig to loc. HPJSM / JSA Rev RU WSU & Move in & Rig up aux equipment. Dig out well head & Check surface csg vlv's. Had 0 psi on surf Csg & 0 psi o Prod. Csg. Function test BOP. ND WH & NU BOP. PU 2 7/8" WS Tbg & TIH Tag up at 3922'. SION & Secure well NDO - Spot 25 sxs Cmt on top of CIBP at 3922' & WOC.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Engineer DATE 02/25/2019

Type or print name Carlos Restrepo E-mail address carlos_restrepo@oxy.com PHONE: 713-838-5772

For State Use Only

APPROVED BY: Kerry Fitch TITLE Compliance Officer A DATE 2-26-19
 Conditions of Approval (if any):

Additional Data that would not fit on the form.

02/12/2019 Day 2: Crew travel to loc. HPJSM / JSA Rev. Hold morn rig insp. Check surface 12 1/2" Surf. csg - 0 psi, 7" Prod. Csg - 0 RU on tbg & Load hole w/ salt gel & Spot 25 sxs CL: C W/ 2% CaCl₂. 14.8 ppg. F/ 3922' to CTOC at 3772'. POH W/ 2 7/8" Tbg to 2800' S/I WOC tt'l of 4 hrs. DBIH & Tag TOC at 3811'. Notified Kerry W/ OCD. TOH LD excess tbg & W/ EOT at 2812' RU on tbg & Spot 50 sxs CL: C neat cmt at 14.8 ppg F/ 2812' to CTOC at 2512'. TOH W/ 2 7/8" Tbg. Held BOP Closing test. SION & Secure well. NDO - Perf at 1600' & Sqz w/ 100 sxs CL: C cmt. WOC & Tag. & Perf at 300' & Circ cmt to surf.

02/13/2019 Day 3: Crew travel to loc. HPJSM / JSA Rev. Hold morn rig insp. Check surface 12 1/2" Surf. csg - 0 psi, 7" Prod. Csg - 0. Function Test BOP. MI RU Renegade WL TIH w/ 3 1/8" Gun W/ 6- shots. Shot holes at 1600' in the 7" Prod csg. TOH RD WL. PU 7" Pkr & TIH set pkr at 1300' attempt to Establish rate at 800 psi could not pump in It would lose 100 psi in 5 min. Notified Kerry W/ OCD & Decision was made to spot CMT F 1650' & WOC & Tag. Release pkr & TOH LD Pkr & TIH open ended w/ EOT at 1651' Spot 50 sxs CL: C Cmt, 14.8 ppg. From 1651' to CTOC at 1351'. TOH LD 2 7/8" WS Tbg. SION & Secure well. NDO - Tag TOC. & Perf at 300' & Circ cmt to surf. Tag Plug # 3 & Perf at 300' & Circ cmt to surface.

02/14/2019 Day 4: Crew travel to loc. HPJSM / JSA Rev. Hold morn rig insp. Check surface 12 1/2" Surf. csg - 0 psi, 7" Prod. Csg - 0. Function Test BOP. Test Sqz to 500 psi tested good for 15 min. Bled off & MI RU Renegade WL PU 3 1/8" Gun W/ 6- shots. TIH & Tag TOC at 1387'. Notified Kerry W/ the OCD on tag depth. PUH & Shot Holes in 7" Prod csg at 300' TOH RD WL. RU Petroplex Broke circ out of the Surface csg. ND BOP & NU B1 adapter flange & Circulated 235 Sxs CL: C neat cmt down the 7" Prod csg & Out the Surface csg. Shut in W/ Cmt at surface on both the prod csg & Surface csg. SION & Secured well. RD Petroplex & Rig. Crew travel Back to Motel. NDO - Check cmt level & Road Rig & Equipment to University 30 - 3.