

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33806
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> X
2. Name of Operator ARMSTRONG ENERGY CORPORATION		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 1973, ROSWELL, NM 88202-1973		7. Lease Name or Unit Agreement Name SV Chipshot
4. Well Location Unit Letter <u>M</u> : <u>966</u> feet from the <u>South</u> line and <u>481</u> feet from the <u>West</u> line Section <u>11</u> Township <u>16S</u> Range <u>36E</u> NMPM <u>Lea</u> County		8. Well Number <u>002</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 1092
		10. Pool name or Wildcat Vacuum; Drinkard, East

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**SEE ATTACHED**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kyle Alpers TITLE Vice President Engineering DATE 2/22/19

Type or print name Kyle Alpers E-mail address: kelpers@aecn.com PHONE: 575-625-2222

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer DATE 3-4-19

Conditions of Approval (if any)

## Plugging Report

SV Chipshot #2

30-025-33806

Lat: 32.9321578387 Lon: -103332319945

2/11/2019 Set packer at 8850' and attempted to establish rate in order to squeeze below as per OCD with 100 sx Class H cement. Could not establish rate.

2/12/2019 Move cement equipment to location. Ranger Well Service unit on location. RIH with perforated sub and bull plug to 8948' and tagged up. Established circulation and circulated MLF. Spotted 35 sx Class H cement as per OCD. POOH and WOC. Tagged cement at 8879'. POOH with tubing and perforated casing at 8000' as per OCD revised procedures. RIH with packer and left swinging at 7176'. SION

2/13/2019 Set packer at 7176'. Open perforations at 8000'. Loaded tubing and attempted to establish rate. Pressured up to 1100# and held for 15 minutes. Called OCD. POOH with packer and RIH with tubing to 8053' and spotted 25 sx Class H cement. ETOC @ 7827'. POOH to 7113' and spotted 25 sx cement across DV tool. ETOC @ 6887'. POOH with tubing and picked up AD-1 packer. Isolated bad casing from 5865' to 5990'. Called OCD. Set packer at 5553' and tested back side. Good to 600#. Established rate below the packer and squeezed holes with 50 sx cement. Left packer set and SION.

2/14/2019 Released packer and tagged cement at 5697'. POOH and perforate casing at 4430'. Set packer at 4118' and squeezed perfs with 50 sx cement w/CaCl. WOC and tagged at 4286'. Perforated at 1950'. Squeezed perfs with 50 sx cement. ETOC @ 1800'. Perforated casing at 450'. Closed blinds on the BOP and established rate down the casing to the perfs and to surface behind the 5 1/2" casing. Circulated cement to surface with 130 sx cement. SION

2/15/2019 Use forklift to move 2 7/8" tubing away from the wellhead and out of the way of the irrigation pivot path. Dug out around the metal cellar and the wellhead. Cut both off 5' below ground level. Filled up casing with less than 1 sack of cement and installed below ground marker. Marker GPS location Lat: 32.9321578387 Lon: -103.332319945. Dug out anchors, filled in around wellhead and back drug location.



500 North Main Street, Suite 200  
P.O. Box 1973  
Roswell, New Mexico 88202-1973  
(575) 625-2222  
Fax (575) 622-2512

February 22, 2019

Mr. Paul Kautz  
Oil Conservation Division  
1625 N. French Drive  
Hobbs, New Mexico 88240

Re: SV Chipshot #2  
Township 16 South, Range 36 East, NMPM  
Section 11  
Lea County, New Mexico

Dear Mr. Kautz:

Enclosed is the C-103 Sundry Notice and Reports on Wells, Subsequent Report, Plug and Abandon, for the SV Chipshot #2.

If you have any questions, please contact Kyle Alpers at 575-625-2222.

Sincerely,

ARMSTRONG ENERGY CORPORATION

By: Irma Cunningham  
Irma Cunningham, Geo Tech

Enclosures