Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	30-025-42511
811 S. First St., Artesia, NM 88210 CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Pio Prozes Pd. Artes NM 87410	STATE ⊠ FEE □
District IV - (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	303997
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Paddy 13 State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 2
2. Name of Operator	9. OGRID Number 256512 /
CML Exploration, LLC	
3. Address of Operator P.O. Box 890 Snyder, TX 79550	10. Pool name or Wildcat WC-025 G-03 S173318N; Yeso (97727)
4. Well Location	WC-023 G-03 B173316H, 1636 (77727)
Unit Letter O: 330 feet from the South line and 1650 feet from the East line	
Section 13 Township 17S Range 32E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
4097' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ ▶ REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL	_
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
proposed completion of recompletion.	
Due to collapsed 5½" casing @ \pm 4290', we propose to cement squeeze with a packer set @ \pm 4100' using 400 sx of	
Class "C" cement to abandon perforations $(5806 - 5951)$ and squeeze the damaged casing area in the San Andres/Grayburg interval. 2 3/8" tubing is stuck in the well from 4258' to 5843' and will remain in the well with cement in place.	
Plugging operations will continue as previously planned on Step # 5 of the C-103 submitted on 10/10/2018.	
Trugging operations will continue as previously plainted on Step # 5 of the C-105 submitted of	11 10/10/2016.
Soo A.	
Con	See Attached Iditions of Approval
90/	ditions of A.
	Approval
	- 42#
Spud Date: Rig Release Date:	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE Area Engineer DATE 1/31/19	
The state of the s	
Type or print nameNolan Von Roeder E-mail address: vonroedern@cmlexp.com PHONE: _325-574-6295 For State Use Only	
APPROVED BY: Kerry Forther TITLE Compliance Offices A DATE 3-1-19 Conditions of Approval (if any):	
Conditions of Approval (if any):	