Submit 1 Copy To Appropriate District Office State of N	lew Mexico	Form C-103
Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 Energy Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St. Artesia NM 88210 OIL CONSERVATION DIVISION		Revised August 1, 2011 WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-22910
District III – (505) 334-6178	St. Francis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	•	
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		V. 1.007
PROPOSALS.)		Hugh COI 8. Well Number: 12
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator		9. OGRID Number
Chevron USA, Inc.		4323
3. Address of Operator		10. Pool name or Wildcat
6301 Deauville Blvd., Midland, TX 79706		Penrose Skelly, Grayburg
4. Well Location Unit Letter C: 330 feet from the North line and 1650 feet from the West line		
Section 14 Township 22S Range 37E, NMPM, County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3355' GL		
10 Cl. 1 A		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
		JBSEQUENT REPORT OF: ✓ 🕈 🕊
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK		_
TEMPORARILY ABANDON ☐ CHANGE PLANS PULL OR ALTER CASING ☐ MULTIPLE COMPL	COMMENCE CASING/CEM	DRILLING OPNS. P AND A
PULL OR ALTER CASING	L CASING/CEIVI	EN 130B - PN R
OTHER: 13. Describe proposed or completed operations. (Clearly)	OTHER:	and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion		
Chevron USA INC abandoned this well as follows:		
1. 2/22/19 Notified NMOCD on P&A intent.		
 2. 2/26-27/19 MIRU P&A equipment, L/D rods, S/B tubing which was previously tested to 1000 psi 2/28/19 Set CIBP @ 3500', tag CIBP @ 3500', pressure test csg 600 psi – good, mix/spot 40 sx 14.8 ppg 1.32 yield 		
cmt f/ 3500' t/ 3114', run CBL, found TOC @ 2360' w/cmt bridge @ 2100'.		
4. 3/01/19 Tag TOC @ 3107', mix/circ 60 bbls MLF f/ 3107' t/ 365', mix/spot 55 sx 14.8 ppg 1.32 yield CL C cmt f/		
2708' t/ 2178', perf @ 365', established circulation out perfs & up casing annulus, mix/circ 120 sx 14.8 ppg		
1.32 yield CL C cmt down 5 1/2" csg, out @ perf, & up 5 1/2" x 8 5/8" annulus to surf. RDMO P&A		
equipment. Job complete.		
I hereby certify that the information above is true and complete	to the best of my knowl	edge and belief.
3/4/2019		
X Nick Glann		
/ NICK Glann		
Nick Glann		
P&A Engineer/Project Manager SIGNATURE Signed by: Nick Glann	T 1 - 1 1 1	Charman com DUONE: 422 (97 779)
SIGNATURE Signed by: Nick Glann For State Use Only	E-mail address: nglann	@chevron.com PHONE: 432-687-7786
	Carolis and	Place A DATE 3-4-19
Conditions of Approval (if any):	Compliance O	THE TOTAL PROPERTY OF THE PARTY