

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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HOBBS OGD
 MAY 16 2019
 RECEIVED

1. WELL API NO. 30-025-44826									
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
3. State Oil & Gas Lease No.									

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name North Hobbs G/SA Unit			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: 674			
8. Name of Operator Occidental Permian LTD						9. OGRID 157984			
10. Address of Operator P.O. Box 4294 Houston, TX 77210						11. Pool name or Wildcat Hobbs; Grayburg - San Andres			

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	24	18S	37E		635	S	794	W	LEA
BH:										

13. Date Spudded 10/24/2018	14. Date T.D. Reached 10/27/2018	15. Date Rig Released 10/28/2018	16. Date Completed (Ready to Produce) 11/07/2018	17. Elevations (DF and RKB, RT, GR, etc.) 3673' GR
18. Total Measured Depth of Well 4598	19. Plug Back Measured Depth 4556	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run Compensated Neutron Log	

22. Producing Interval(s), of this completion - Top, Bottom, Name 4292 - 4506 San Andres				
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1620	13 1/2	Cl. C 920 sx	0
7	26	4598	8 3/4	Cl. C 225 sx	0
7	26	3901 (DV Tool)	8 3/4	Cl. C 750 sx	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	4234'	4242'

26. Perforation record (interval, size, and number) 4292 - 4506 6 Runs				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4292 - 4506 acid job w/ 8000 gals 15% NEFE	
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28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing P	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Produced gas is reinjected as a part of the South Hobbs Unit CO2 flood	
31. List Attachments C102, Inclination Report, Logs	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:	

I hereby certify that the information shown on both sides of this form is true and correct to the best of my knowledge and belief
 Signature: *April Hood*
 Printed Name: April Hood
 Title: Regulatory Specialist
 E-mail Address: april_hood@oxy.com

NAD 1927 1983
 Date: 11/28/19
 Date: 02/07/2018

Provide C-103 w/first injection data including volume, rate and pressure

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Rustler	1,601' MD / 1,601' TVD	T. Canyon		T. Ojo Alamo		T. Penn. "A"	
T. Salt	1,740' MD / 1,740' TVD	T. Strawn		T. Kirtland		T. Penn. "B"	
B. Salt		T. Atoka		T. Fruitland		T. Penn. "C"	
T. Yates	2,828' MD / 2,828' TVD	T. Miss		T. Pictured Cliffs		T. Penn. "D"	
T. 7 Rivers	3,058' MD / 3,058' TVD	T. Devonian		T. Cliff House		T. Leadville	
T. Queen	3,612' MD / 3,612' TVD	T. Silurian		T. Menefee		T. Madison	
T. Grayburg	3,914' MD / 3,913' TVD	T. Montoya		T. Point Lookout		T. Elbert	
T. San Andres	4,209' MD / 4,208' TVD	T. Simpson		T. Mancos		T. McCracken	
T. Glorieta	' MD / ' TVD	T. McKee		T. Gallup		T. Ignacio Otzte	
T. Paddock		T. Ellenburger		Base Greenhorn		T. Granite	
T. Blinebry		T. Gr. Wash		T. Dakota			
T. Tubb		T. Delaware Sand		T. Morrison			
T. Drinkard		T. Bone Springs		T. Todilto			
T. Abo		T.		T. Entrada			
T. Wolfcamp		T.		T. Wingate			
T. Penn		T.		T. Chinle			
T. Cisco (Bough C)		T.		T. Permian			

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1,601	1,740	139	Anhydrite and red shales				
1,740	2,828	1,088	Salt section with anhydrite stringers and some shales				
2,828	3,058	230	Interbedded brown-red-gray soft shale, fine sand, anhydrite, and reddish-brown salt stringers				
3,058	3,612	554	Mainly gray, dense anhydrite interbedded with occasional red shale and red-gray sandstone				
3,612	3,913	301	Upper 1/4 mainly red-gray, slightly anhydritic silty sand. Lower 3/4 mainly anhydrite with interbedded red-gray shale and tan anhydritic dolomite				
3,913	4,208	295	Interbedded brown-gray silty dolomite, shale, sand, and thin anhydrite stringers				
4,208			Dolomite with rare silty sandstone, rare anhydrite				