Submit 1 Copy To Appropriate District Office	State of New		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-4 <del>4407</del> 44391	
District III - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Leas	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM PROPOSALS)		R PLUG BACK TO A 1) FOR SUCH	7. Lease Name or Unit A Striker 6 SWD	Agreement Name
1. Type of Well: Oil Well	Gas Well Other SWD HOBBS OCD		8. Well Number 2	
2. Name of Operator NGL Water Solutions Permian, 1	LLC MAR 072019		9. OGRID Number 372338	
3. Address of Operator 1509 W Wall Street, Suite 306, Midland, TX 79701		RECEIVED	10. Pool name or Wilder SWD: Silurian; Devonia	
4. Well Location	827 North		<u> </u>	West
Unit Letter D :	feet from the	line and	feet from the _	line
Section 2 30	Township 24S	Range 34E		ity Lea
	11. Elevation (Show whether 3542 GR	DR, RKB, RT, GR, etc.,	The state of the s	
Fig. 2. CBC CORE AND ONE SET OF BUILDING A SET OF	4			1000万年1000万年
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	NTENTION TO:	SUB	SEQUENT REPORT	ΓOF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				RING CASING
TEMPORARILY ABANDON				DA 📙
DOWNHOLE COMMINGLE		0,10,110,02111211		
CLOSED-LOOP SYSTEM	П	2nd int		
OTHER:  13. Describe proposed or comp	oleted operations. (Clearly state	OTHER:	d give pertinent dates, inclu	uding estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
0/5/19 NDA D-14 10 05/1 k-1- to 10005/ 0/10/19 0/01/19 I 0XI DXI 1- 020 %- 0 5/9/152 5// DXI 0 DZO				
2/5/18 NDA. Drld 12.25" hole to 12335' on 2/19/18. 2/21/18 Log OH. RU and ran 238 jts 9-5/8" 53.5# P110 BTC csg. Set @ 12293' on 2/22/18. DV tool placed @ 7925'. 2/22/18 Cmt as follows: Stage 1: Lead - 153 bbls (590 sxs) 13.2				
NeoCem. Tail - 222 bbls (1035 sxs) 14.5 ppg VersaCem. Circ 70 bbls cmt to surface after opening DV tool. CIP				
@1400 hrs on 2/22/18. Stage2: Lead - 379 bbls (1455 sxs) 13.2 ppg NeoCem. Tail - 153 bbls (710 sxs) 14.5 ppg				
VersaCem. Did not circ any cmt to surface. Cmt in place @ 1000 hrs on 2/23/18. RU and ran Dialog CBL of 9-5/8 csg. TOC @860' TOC approved by Maxey Brown @ 0857 hrs on 2/24/18. 2/26/18 DO DV tool and pressure test csg to 2000				
psi for 30 mins. Good Test. WOC 73.75 hrs. NDA on 2/27/18.				
			,	SWD-1705
Spud Date: 1/20/18	Rig Release	e Date:		1
		-		
I hereby certify that the information	above is true and complete to the	ie best of my knowledge	e and belief.	
$\rightarrow$ /		D 1. O 1.		3110
SIGNATURE	TITLE	gr Regulatory Complian	DATE	ノしーブ
Type or print name	E-mail add	sarah.jordan@ngle ress:	ep.com PHONE:	132/685-0005 x 1989
For State Use Only				
APPROVED BY: Suew Sharptitie Staff Mgr DATE 3-2-19 Conditions of Approval (if any):  Par NAACCO Divis 10.15 7.14 (Cond D)				
Per NMOCD Rule 19.13.7.14 (C and D),				
sundries are to be filed within 10 days of				
commencement and subsequent drilling				

activities