

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011					
		<div style="position: relative; height: 40px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; font-weight: bold; font-size: 24px; display: flex; align-items: center; justify-content: center;"> RECEIVED </div> </div>				1. WELL API NO. 30-025-44824 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								5. Lease Name or Unit Agreement Name North Hobbs G/SA Unit 6. Well Number: 671			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator Occidental Permian LTD						9. OGRID 157984					
10. Address of Operator P.O. Box 4294 Houston, TX 77210						11. Pool name or Wildcat Hobbs; Grayburg - San Andres					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	B	23	18S	37E		1139	S	2424	W	LEA	
BH:											
13. Date Spudded 11/24/2018		14. Date T.D. Reached 12/01/2018		15. Date Rig Released 12/02/2018		16. Date Completed (Ready to Produce) 12/11/2018		17. Elevations (DF and RKB, RT, GR, etc.) 3683' GR			
18. Total Measured Depth of Well 5971			19. Plug Back Measured Depth 4580			20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Compensated Neutron Log			
22. Producing Interval(s), of this completion - Top, Bottom, Name 4324 - 4511 San Andres											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8		36		1683		13 1/2		Cl. C 980 sx		0	
7		26		5955		8 3/4		Cl. C 430 sx		0	
7		26		4039 (DV Tool)		8 3/4		Cl. C 790 sx		0	
24. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
25. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2 7/8		4203'									
26. Perforation record (interval, size, and number) 4324 - 4511 4 Runs						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						4324 - 4511		acid job w/ 6100 gals 15% NEFE			
28. PRODUCTION											
Date First Production 01/18/2019			Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP				Well Status (Prod. or Shut-in) PROD				
Date of Test 01/18/2019	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 5	Gas - MCF 13	Water - Bbl. 3209	Gas - Oil Ratio 2600				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 5	Gas - MCF 13	Water - Bbl. 3209	Oil Gravity - API - (Corr.) 32					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Produced gas is reinjected as a part of the North Hobbs Unit CO2 flood								30. Test Witnessed By			
31. List Attachments C104, C102, Inclination Report, Logs											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude				NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature			Printed Name			Title		Date			
			April Hood			Regulatory Specialist		02/19/2019			
E-mail Address april_hood@oxy.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Rustler	1,673' MD / 1,673' TVD	T. Canyon	T. Ojo Alamo		T. Penn. "A"
T. Salt	1,818' MD / 1,818' TVD	T. Strawn	T. Kirtland		T. Penn. "B"
B. Salt		T. Atoka	T. Fruitland		T. Penn. "C"
T. Yates	2,932' MD / 2,932' TVD	T. Miss	T. Pictured Cliffs		T. Penn. "D"
T. 7 Rivers	3,161' MD / 3,161' TVD	T. Devonian	T. Cliff House		T. Leadville
T. Queen	3,738' MD / 3,738' TVD	T. Silurian	T. Menefee		T. Madison
T. Grayburg	4,027' MD / 4,027' TVD	T. Montoya	T. Point Lookout		T. Elbert
T. San Andres	4,314' MD / 4,314' TVD	T. Simpson	T. Mancos		T. McCracken
T. Glorieta	5,818' MD / 5,817' TVD	T. McKee	T. Gallup		T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn		T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota		
T. Tubb		T. Delaware Sand	T. Morrison		
T. Drinkard		T. Bone Springs	T. Todilto		
T. Abo		T.	T. Entrada		
T. Wolfcamp		T.	T. Wingate		
T. Penn		T.	T. Chinle		
T. Cisco (Bough C)		T.	T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to

No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1,673	1,818	145	Anhydrite and red shales				
1,818	2,932	1,113	Salt section with anhydrite stringers and some shales				
2,932	3,161	230	Interbedded brown-red-gray soft shale, fine sand, anhydrite, and reddish-brown salt stringers				
3,161	3,738	577	Mainly gray, dense anhydrite interbedded with occasional red shale and red-gray sandstone				
3,738	4,027	289	Upper 1/4 mainly red-gray, slightly anhydritic silty sand. Lower 3/4 mainly anhydrite with interbedded red-gray shale and tan anhydritic dolomite				
4,027	4,314	287	Interbedded brown-gray silty dolomite, shale, sand, and thin anhydrite stringers				
4,314	5,817	1,503	Dolomite with rare silty sandstone, rare anhydrite				