

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address AMEREDEV OPERATING, LLC 5707 SOUTHWEST PARKWAY BUILDING 1, SUITE 275 AUSTIN, TX 78735		<sup>2</sup> OGRID Number 372224
		<sup>3</sup> Reason for Filing Code/ Effective Date NW
<sup>4</sup> API Number 30 - 025 - 44961	<sup>5</sup> Pool Name WC-025 G-09 S263619C; WOLFCAMP	<sup>6</sup> Pool Code 98234
<sup>7</sup> Property Code 321646	<sup>8</sup> Property Name Firethorn Fed Com 26 36 04	<sup>9</sup> Well Number 113H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	33	25S	36E	N	200	SOUTH	1700	West	LEA

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	9	26S	36E	N	531	SOUTH	1623	West	LEA

<sup>12</sup> Lse Code J	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date TBD	<sup>15</sup> C-129 Permit Number NONE ASSIGNED	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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**III. Oil and Gas Transporters**

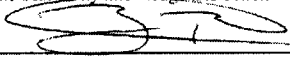
<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
35103	Sunoco Partners Marketing & Terminals LP PO Box 4933, Houston, TX 77210	O
373554	SALT CREEK MIDSTREAM 20329 STATE HIGHWAY 249, 4th FLOOR HOUSTON, TX 77070	G
372224	AMEREDEV OPERATING, LLC 5707 SOUTHWEST PKWY BUILDING 1, SUITE 275 AUSTIN, TX 78735	W
371677	Midcon Gathering, LLC 4295 San Felipe St., Houston, TX 79027	O

**IV. Well Completion Data**

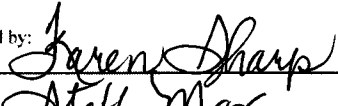
<sup>21</sup> Spud Date 7-11-2018	<sup>22</sup> Ready Date 1-27-2019	<sup>23</sup> TD 21730 11891	<sup>24</sup> PBTB 21717	<sup>25</sup> Perforations 19799-21717 MD	<sup>26</sup> DHC, MC N/A
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17.5	13.375	1351	1150		
12.25	9.625	4685	1000		
8.75	7.625	10637	600		
6.75	5.5 Tubing - 2.375	21717 Tubing - 10776	1465		

**V. Well Test Data**

<sup>31</sup> Date New Oil 2-1-19	<sup>32</sup> Gas Delivery Date N/A	<sup>33</sup> Test Date 2-13-19	<sup>34</sup> Test Length 24 Hrs	<sup>35</sup> Tbg. Pressure 500	<sup>36</sup> Csg. Pressure 25
<sup>37</sup> Choke Size 64	<sup>38</sup> Oil 581	<sup>39</sup> Water 1676	<sup>40</sup> Gas 1848		<sup>41</sup> Test Method Flowing

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature: 

Printed name:  
Zachary Boyd  
Title:  
Operations Superintendent  
E-mail Address:  
zboyd@ameredev.com  
Date:  
2/26/2019  
Phone:  
737-300-4700

OIL CONSERVATION DIVISION	
Approved by:	
Title:	Staff Mgr
Approval Date:	3-4-19
Documents pending BLM approvals will subsequently be reviewed and scanned	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NOBBS OCD

MAR 04 2019

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMNM136233

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.  
FIRETHORN FED COM 26 36 04 113H

2. Name of Operator  
AMEREDEV OPERATING LLC

9. API Well No.  
30-025-44961

3a. Address  
5707 Southwest Parkway, Building 1, Suite 275 Austin, TX 78735

3b. Phone No. (include area code)  
(737)300-4700

10. Field and Pool or Exploratory Area  
WC-025 G-09 S263620C / WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Surface: SESW / 200 FSL / 1700 FWL / LAT 32.0801291 / LONG -103.2731308  
At Proposed prod. zone: SESW / 330 FSL / 1700 FWL / LAT 32.0514554 / LONG -103.2731201

11. Country or Parish, State  
LEA, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/11/2018 - Spud Well 17:00hrs

7/13/2018 - R/U casing tools & RIH with F/S 2 jts 13.375" 68# J-55 BTC, F/C & 30 jts 13.375" 68# J-55 BTC surface casing. Ran 11 centralizers, 2 on shoe track & 1 every 4th joint to surface. Casing set at 1,351' full returns for entire job.

7/14/2018 - R/U Cementers. Held Safety Meeting. Test lines to 1800 psi. Cement 13-3/8" surface casing as follows: Pump 20 bbl gelled spacer, 20 bbl fresh water, Lead- 950 sks Class "C" + 2.0% PF-20 + .125 lb/sk PF-029 + .400 lb/sk PF-045 + 3.0 lb/sk PF-042 mixed @ 13.5 ppg Yield 1.71 cuft/sk Slurry total 289 bbl. Tail: 200 sks Class "C" + 2.0% PF-001 mixed @ 14.8 ppg Yield 1.34 cuft/sk slurry total 48 bbls. Drop Plug and displace with 191 bbls. FW Reduce Rate to 3 bpm Plug Bumped and Pressure to 1030 psi, bled back 1 bbl Floats Held, Had 100% returns throughout job. 125 bbl cement to surface. WOC - Test 13.375" J-55 BTC to 1500 psi (Test OK)

7/14/2018 - RDMO Surface Rig // Awaiting Operations to resume with rig capable of reaching TD.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Julia Steger

Title Operations Engineer

Signature

*Julia Steger*

Date 11/19/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Documents pending BLM approvals will subsequently be reviewed and scanned

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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OMB No. 1004-0137  
Expires: July 31, 2010

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**abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMNM136233

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

**HOBBS OCD**

8. Well Name and No.

FIRETHORN FED COM 26 36 04 113H

2. Name of Operator

AMEREDEV OPERATING LLC

9. API Well No.

30-025-44961

3a. Address

5707 Southwest Parkway, Building 1, Suite 275 Austin, TX 78735

3b. Phone No. (include area code)

(737)300-4700

10. Field and Pool or Exploratory Area

WC-025 G-09 S263620C / WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: SESW / 200 FSL / 1700 FWL / LAT 32.0801291 / LONG -103.2731308

At Proposed prod. zone: SESW / 330 FSL / 1700 FWL / LAT 32.0514554 / LONG -103.2731201

11. Country or Parish, State

LEA, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/13/2018 - Run 104 jts 9 5/8" 40# HCL80 BTC to 4685'

9/13/2018 - Pressure tested lines to 2,000 psi. Pumped 20 bbls gelled spacer followed by 20 bbls fresh water. Pumped 307 bbls of lead cement (700 sks) @ 11.9 ppg (2.47 cuft/sk, 50:50:10 Class CPoz:Gel w/ 5% PF-44+ 10% PF-20 +0.125 lb/sk Cellophane + 3 lb/sk Kolseal + 0.4 lb/sk Defoamer). Pumped 63 bbls of tail cement (300 sks) @ 15.6 ppg (1.18 cuft/sk, Class H w/ .01%PF-153). Drop Latch in top plug and displaced w/ 20 bbls fresh water, 300 bbls WBM @10.2 ppg, 28 bbls fresh water. Bumped plug, maintained partial circulation throughout job, no cement to surface.

Notified BLM, conducted Temperature Survey, verified TOC @ 2110'

Notified BLM, Approved to pump Braden Head squeeze

9/14/2018 - Established injection pressure at 4 bpm Pressure Tested lines to 2000 psi, Pumped 163 bbls @ 4 bpm 850psi, 11.9 ppg Lead Cement (2.47 cuft/sk, 50:50:10 Class C Poz:Gel w 5% PF-44+ 10% PF-20 +0.125 lb/sk Cellophane+ 3 lb/sk Kolseal + 0.4 lb/sk Defoamer)

Pressure test casing to 1500 psi (Test Good)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Julia Steger

Title Operations Engineer

Signature

*Julia Steger*

Date 11/19/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Office

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

MAR 04 2019

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OMB No. 1004-0137  
Expires: July 31, 2010

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**abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMNM136233

6. If Indian, Allottee or Tribe Name

MAR 04 2019

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
AMEREDEV OPERATING LLC

3a. Address  
5707 Southwest Parkway, Building 1, Suite 275 Austin, TX 78735

3b. Phone No. (include area code)  
(737)300-4700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Surface: SESW / 200 FSL / 1700 FWL / LAT 32.0801291 / LONG -103.2731308  
At Proposed prod. zone: SESW / 330 FSL / 1700 FWL / LAT 32.0514554 / LONG -103.2731201

7. If Unit of CA/Agreement, Name and No. **RECEIVED**

8. Well Name and No.  
FIRETHORN FED COM 26 36 04 113H

9. API Well No.  
30-025-44961

10. Field and Pool or Exploratory Area  
WC-025 G-09 S263620C / WOLFCAMP

11. Country or Parish, State  
LEA, NM

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
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9/27/2018 - Run 253 jts 7-5/8" HCP110 29.7# to 10637'

9/28/2018 - Pressure tested lines to 5,500 psi. Pumped 20 bbls of chemical wash followed by, 20 bbls of fresh water. Pumped 131 bbls of lead cement (300 sks) @ 11.9 ppg (2.47 cuft/sk, 50:50:10 - Class H:Poz:Gel w / 5% Salt +10% Gel + 0.3% Fluid Loss + 0.2% Retarder + 0.125 lb/sk Cellophane + 3 lb/sk Kolseal + 0.4 lb/sk Defoamer 0.2% Anti Setting). Pumped 66 bbls of tail cement (300 sks) @ 14.4 ppg (1.25 cuft/sk, 50:50:2 - Poz: Class H: Gel w/ 0.3% Fluid Loss + 0.3% Dispersant + 0.1% Retarder). Dropped Latch in top plug and began displacement. Pumped 484 bbls of fresh water. Bumped plug, floats held, bled back 3.5 bbl. Full returns throughout job.

Tested Casing to 2500 psi (Test Good)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Julia Steger

Title Operations Engineer

Signature

*Julia Steger*

Date 11/19/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE

Approved by

Title

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Office

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(Instructions on page 2)

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
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**abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMNM136233

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
AMEREDEV OPERATING LLC

3a. Address  
5707 Southwest Parkway, Building 1, Suite 275 Austin, TX 78735

3b. Phone No. (include area code)  
(737)300-4700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Surface: SESW / 200 FSL / 1700 FWL / LAT 32.0801291 / LONG -103.2731308  
At Proposed prod. zone: SESW / 330 FSL / 1700 FWL / LAT 32.0514554 / LONG -103.2731201

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
FIRETHORN FED COM 26 36 04 113H

9. API Well No.  
30-025-44961

10. Field and Pool or Exploratory Area  
WC-025 G-09 S263620C / WOLFCAMP

11. Country or Parish, State  
LEA, NM

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10/14/2018 Run Whipstock @ 11079 with 2-7/8 Tail Pipe to 12300. Pressure test lines to 3600 psi Pumped 35 bbls of weighted spacer @ 11.6 ppg. Pumped 34 bbls of cement (160 sks) @ 15.6 ppg (1.18 cuft/sk, Class H w/0.3% Retarder) followed by 23 bbls of ISO cement (53 sks) @ 11.9 ppg (2.45 cuft/sk, 50:50:10 Class H : Poz:Gel w/ 5% Salt + 10% Gel + 0.3% Fluid Loss + 0.2% Retatrdner + 0.4 lb/sk Defoamer 0.3% Anti Setting). Displaced with 10bbl of weighted spacer @ 11.6 ppg & 147 bbls OBM @ 11.7 ppg to balance plug with final lift pressure of 2447 psi. Good returns throughout entire job.

**HOBBS OCD**

**MAR 04 2019**

**RECEIVED**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Julia Steger

Title Operations Engineer

Signature

*Julia Steger*

Date 11/19/2018

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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/7/2018 - Ran 497 jts of 5-1/2" 20# P-110 to 21730'

11/8/2018 - Pressure tested lines to 6000 psi. Pumped 60 bbls of Tuned Spacer III @ 11.6 ppg. Pumped 160 bbls of lead cement (415 sks) @ 11.7 ppg (2.17 cuft/sk, "NeoCem") Pumped 228 bbls of tail cement (1050 sks) @ 14.5 ppf (1.22 cuft/sk, 50:50:2-Poz:Class H:Gel w/ 0.4% Fluid Loss + 0.25% Retarder). Shut Down, washed pump, dropped plug. Displaced 481 bbls fresh water, bumped plug, floats held. Returns during full job.

11/10/2018 - Released Rig

**HOBBS OCD**

**MAR 04 2019**

**RECEIVED**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Julia Steger

Title Operations Engineer

Signature

*Julia Steger*

Date 11/19/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Documents pending BLM approvals will subsequently be reviewed and scanned

...ent or agency of the United States any false,