Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SDAG FIELD

FORM APPROVED OMB NO. 1004-0137

Lease Schal No. NMNM14164

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter and abandoned well. Use form 3160-3 (APD) for such proposals	Habb	~
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abandoned well. Use form 3160-3 (APD) for such proposals		ъ.

abandoned we	II. Use form 3160-3 (API	D) for such pro	posals.	_	6. If Indian, Allottee of	r Tribe Name	
SUBMIT IN	TRIPLICATE - Other inst	tructions on pa	4 8 Carl Carl II		7. If Unit or CA/Agree	ment, Name and/or No.	
Type of Well ☐ Gas Well ☐ Otl	ner		WAR	1:1:2019	8. Well Name and No. FASCINATOR FE	DERAL COM 703H	
2. Name of Operator COG OPERATING LLC	Contact: E-Mail: bgoodloe@	BOBBIE GOOD	DLOEREC	EIVED	9. API Well No. 30-025-45113-0	0-X1	
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE Ph: 575-74 MIDLAND, TX 79701-4287			nclude area code 6952)	10. Field and Pool or Exploratory Area WILDCAT; WOLFCAMP		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 30 T24S R35E NENW 210FNL 1550FWL 32.195171 N Lat, 103.410278 W Lon					LEA COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE	NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deeper	3	□ Product:	ion (Start/Resume)	■ Water Shut-Off	
·	☐ Alter Casing	☐ Hydra	ılic Fracturing	☐ Reclama	ation	■ Well Integrity	
Subsequent Report	□ Casing Repair	☐ New C	onstruction	☐ Recomp	lete	Other	
☐ Final Abandonment Notice	Change Plans	Plug a	nd Abandon	☐ Tempor	arily Abandon	Drilling Operations	
	☐ Convert to Injection	🗖 Plug B	ug Back				
determined that the site is ready for f 1/10/19 Spud well. TD 14 3/4" w/550 sx lead. Tailed in w/100 831 sx. Full returns w/ 42 sx ominutes. 1/29/19 TD 9 Z/8" intermediate 5423'. Cmt 1st stage w/700 sx lead. Tailed in w/150 sx. Circ minutes. 2/21/19 TD 6 3/4" lateral @ 22 22426'. Cmt w/550 sx lead. Tailed in w/150 sx lead. Tailed	surface hole @ 1229'. So sx. No returns to surface irc to surface. WOC 16 his hole @ 11929'. Set 7 5/s lead. Tailed in w/300 sx. 79 sx to surf. WOC 7 hrs.	e. Temp log shors. Test BOP. To 8" 29.7# L-80 B Circ 285 sx to s Test BOP. Tes	w TOC @ 106 est csg to 150 TC csg @ 119 surf. Cmt 2nd t csg to 1500#	60'. 1" w/tota 0# for 30 934'. DVT se stage w/900 f for 30	at @ /		
	#Electronic Submission For COG tted to AFMSS for process	OPERATING LLC ing by JONATHO	C, sent to the I ON W SHEPAR	Hobbs D on 02/26/20)19 (19JS0037SE)		
Name (Printed/Typed) BOBBIE (GOODLOE		itle REGUL	ATORY AN	ALISI		
Signature (Electronic S	Submission)	Г	ate 02/26/2	019			
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE U	SE		
Approved By Conditions of approval, if any, are attache		not warrant or	ா <mark>கிccepte</mark> Jonath	d for Re		FEB 2 6 2019	
certify that the applicant holds legal or equivalent would entitle the applicant to condu				d Field Offic			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #455930 that would not fit on the form

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32. Additional remarks, continued

2/26/19 Rig Released