Form 3160-5 (June 2015)

UNITED STATES

NMOCD Holds

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

NMNM2244

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

abandoned well.	Use Form 3160-3 (A	NPD) for such proposal	660	CD		
SUBMIT IN	TRIPLICATE - Other insti	7. If Unit of CA/Agreement, Name and/or No.				
1. Type of Well		A & A T	11 2	denglie Mattix B-4 Pe		
✓ Oil Well Gas V	Mak T T E		8. Well Name and No. Langlie Mattix B4 Pen Qn Ut 7			
2. Name of Operator KP Kauffman Co	ompany, Inc.	CEIV	Well No. 30-025-10773			
3a. Address 1675 Broadway, Suite 2800 Denver, CO 80202		3b. Phone No. (include area coa	le)	10. Field and Pool or Exploratory Area		
		(303) 825-4822		Langlie Mattix 7 Rvrs Queen Grayburg		
4. Location of Well (Footage, Sec., T., F)		11. Country or Parish, State			
1980' FNL & 660' FWL SEC 17, T			LEA COUNTY, NEW MEXICO			
12. CHE	CK THE APPROPRIATE I	BOX(ES) TO INDICATE NATUR	E OF NOTI	CE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
✓ Notice of Intent	Acidize	Deepen	Prod	uction (Start/Resume)	Water Shut-Off	
	Alter Casing	Hydraulic Fracturing	Recl	amation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Reco	omplete	Other	
	Change Plans	Plug and Abandon	==:	porarily Abandon	Change of Operator	
Final Abandonment Notice	Convert to Injection	= ~		er Disposal		
the Bond under which the work wi completion of the involved operation	ally or recomplete horizonta Il be perfonned or provide the ons. If the operation results	lly, give subsurface locations and ne Bond No. on file with BLM/Bla in a multiple completion or recom	measured as A. Required pletion in a	nd true vertical depths of subsequent reports must new interval, a Form 310	all pertinent markers and zones. Atta	
As required by 43 CFR 3100.0	-5(a), we are notifying yo	u of a change of operator on th	e above-re	ferenced well.		
Effective May 1, 2018, operation 43 CFR 3104 for lease activitien NMB000202.					y, Inc. Bond coverage pursuant to nd coverage, BŁM Bond No.	
K.P. Kauffman Company, Inc., this lease, or portion of lease of		s all applicable terms, condition	ns, stipulati	ons, and restrictions co	oncering operation conducted on	
K.P. Kauffman Company, Inc. applicable Unit Agreement, if a		and assume the obligations of	the Unit O	perator under and purs	suant to all the terms of the	

SEE ATTACHED FOR CONDITIONS OF APPROVAL

				·		2/1
14. I hereby certify that the fore	egoing is true and co	orrect. Name (Rrinted/I	yped)			44/19
Richard P Stults	· 1	(I_{\bullet})	Tytle	CFO		
Signature Signature	WIA		Date	12/1	1/2018	
		THE SPACE FO	FEDERA	L OR STAT	E OFICE USEROVED	
Approved by			Λ	Title	FFR 9 5 20 Pate	
Conditions of approval, if any, certify that the applicant holds which would entitle the applica	legal or equitable til	le to those rights in the		Office B	UREAU OF LAND MANAGE	MENT
Title 18 U.S.C Section 1001 and any false, fictitious or fraudules	nd Title 44 U.S.C Sent statements or repr	ction 1212, make it a kr eservations as to any m	ime for and pers atter within its j	on knowingly urisdiction.	909WELL'FIELD'MANAGE	A Pagency of the United States
(Instructions on page 2)			//			Ka

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

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